
NEW YORK STATE **REGISTER**

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- Value of Distributed Energy Resources (VDER)

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on November 22, 2026
- the 45-day period expires on November 7, 2026

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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The New York State Register (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The **New York State Register** is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

printed on recycled paper

NEW YORK STATE REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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NYS Department of State
One Commerce Plaza
99 Washington Avenue
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Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Corrections and Community Supervision

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Violation Hearings

I.D. No. CCS-38-26-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 252 of Title 7 NYCRR.

Statutory authority: Correction Law, sections 112, 137 and 138

Subject: Violation Hearings.

Purpose: Authorizing hearing officers to impose loss of privileges upon affirming a charge.

Text of proposed rule: Amend Section 252.4 as follows:

§ 252.4 Non-English speaking and sensorially disabled [inmates]*incarcerated individuals*

A non-English speaking [inmate]*incarcerated individual* who cannot read and understand English must be given charges translated and provided with a translator who shall be present at the hearing. A deaf or hard of hearing [inmate]*incarcerated individual* who uses sign language to communicate shall receive the assistance of a qualified sign language interpreter who shall be present at the hearing. A hard of hearing [inmate]*incarcerated individual* who uses an amplifier or other device as a reasonable accommodation must have the opportunity to use such device during the hearing.

Amend Section 252.5, subdivision (a), paragraph (2) as follows:

(2) loss of maximum of two of the following privileges: one commissary buy, excluding items related to the [inmate's]*incarcerated individual's*

health and sanitary needs, withholding of radio for up to 13 days, withholding of packages for up to 13 days, excluding perishables that cannot be returned, *tablet for up to 13 days, phone for up to 13 days;*

Amend Section 252.5, subdivision (a), paragraph (3) as follows:

(3) the imposition of one work task per day other than a regular work assignment for a maximum of seven days, excluding Sundays and public holidays, to be performed on the [inmate's]*incarcerated individual's* housing unit or other designated area. [Inmates]*incarcerated individuals* given such disposition who are participating in a regular work assignment shall not be required to work more than eight hours per day. The eight-hour limitation excludes such non-work assignments as educational or vocational school programming; and

Amend Section 252.5, subdivision (b) as follows:

(b) Following the violation hearing, the [inmate]*incarcerated individual* shall receive a written statement indicating the penalty imposed as soon as possible, but not later than 24 hours after the conclusion of the hearing.

Amend Section 252.5, subdivision (c) as follows:

(c) Records of dispositions of violation hearings shall not be used for any purpose, except as follows:

(1) a violation officer shall have available records of an [inmate's]*incarcerated individual's* suspended and uncompleted dispositions when conducting a hearing with regard to the [inmate]*incarcerated individual;* and

(2) In determining the appropriate level at which an [inmate's]*incarcerated individual's* misbehavior report should be handled, a review officer may consider descriptions of an [inmate's]*incarcerated individual's* charges and dispositions of violation hearings dated within 14 days of the review.

Amend Section 252.5, subdivision (d) as follows:

(d) All misbehavior reports for violation hearings are to be destroyed 14 days after the hearing is held. Dispositions for violation hearings shall not be made part of any [inmate's]*incarcerated individual's* institutional records.

Text of proposed rule and any required statements and analyses may be obtained from: Jason Golub, Deputy Commissioner and Counsel, NYS Department of Corrections and Community Supervision, 1220 Washington Avenue, Harriman State Campus, Albany, NY 12226-2050, (518) 457-4951, email: Rules@DOCCS.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority:

Article 6, section 112, subdivision 1 of the Correction Law provides the Commissioner of Corrections and Community Supervision (Commissioner) with the superintendence, management and control of the correctional facilities in the Department of Corrections and Community Supervision (Department) and of the incarcerated individuals confined therein, and of all matters relating to the government, discipline, policing, contracts and fiscal concerns thereof. In this regard, the Commissioner is authorized to make rules and regulations for the government, housing and discipline for each correctional facility and to cause such rules and regulations to be recorded by the superintendent of each facility.

Article 6, section 137 and section 138 of the Correction Law authorize the Department to establish rules governing incarcerated individual discipline and the maintenance and control of order within correctional facilities.

2. Legislative Objectives:

The proposed amendments further the legislative objectives of maintaining the safe, secure and orderly operation of correctional facilities by providing hearing officers with appropriate disciplinary sanctions for minor rule violations while promoting accountability and institutional order.

3. Needs and Benefits:

The proposed amendments update the regulations governing disciplinary proceedings by authorizing hearing officers to impose a loss of tablet privileges or telephone privileges for up to 13 days upon affirming a charge. The proposed amendments also include non-substantive technical corrections, thereby conforming the regulations to existing statutory language.

The anticipated benefits include expanding the range of available disciplinary sanctions and promoting the fair and consistent administration of disciplinary proceedings.

4. Costs:

(a) Compliance with this rule imposes no additional costs on Department personnel or incarcerated individuals.

(b) There are no additional costs to the Department, the State or local governments for implementation of the rule. The amendments expand the range of available disciplinary sanctions but do not require additional staffing, equipment or resources. The regulation does not apply to local governments.

(c) This cost analysis is based on the Department's own review of its procedures.

5. Local Government Mandates:

This rulemaking imposes no program, service, duty or responsibility on any county, city, town, village, school district, or other special district. It applies only to the Department.

6. Paperwork:

No new paperwork requirements are required as a result of this rule proposal.

7. Duplication:

There is no overlap or conflict with any other legal requirements of the State or Federal government.

8. Alternatives:

No significant alternatives were considered. The proposed amendments are necessary to provide hearing officers with additional disciplinary sanctions that are proportionate to minor misconduct and support the orderly operation of correctional facilities.

9. Federal Standards:

There are no Federal standards that apply to the proposed rulemaking.

10. Compliance Schedule:

The Department can achieve compliance with the rule upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of these entities for compliance purposes. The Department of Corrections and Community Supervision makes this finding based on the fact that this rule imposes no requirements on such entities.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of public or private entities in rural areas. The Department of Corrections and Community Supervision makes this finding based on the fact that the rule imposes no requirements on such entities.

Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Proposed Rule Making because the rulemaking will not have a substantial adverse impact on jobs or employment opportunities, nor does it have adverse implications for job opportunities.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Disciplinary Hearings

I.D. No. CCS-38-26-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 253 of Title 7 NYCRR.

Statutory authority: Correction Law, sections 112 and 137

Subject: Disciplinary Hearings.

Purpose: Clarify procedural provisions regarding witness requests and assignment of assistants.

Text of proposed rule: Amendment of section 253.2 as follows:

§ 253.2 Non-English speaking and sensorially disabled [inmate]in-carcerated individuals

A non-English speaking [inmate]in-carcerated individual who cannot read and understand English must be given a translated notice of the charges and statements of evidence relied upon and reasons for actions taken, and provided with a translator who shall be present at the hearing. A deaf or hard of hearing [inmate]in-carcerated individual who uses sign language to communicate shall receive the assistance of a qualified sign language interpreter who shall be present at the hearing. A hard of hearing [inmate]in-carcerated individual who uses an amplifier or other device as a reasonable accommodation must have the opportunity to use such device during the hearing.

Amendment of section 253.4 as follows:

The [inmate]in-carcerated individual shall be provided with an assistant in accordance with the provisions of Subpart 251-4 of this Subchapter.

Amendment of section 253.5 as follows:

§ 253.5 [Inmate]Incarcerated individual witnesses.

(a) The [inmate]in-carcerated individual may call witnesses on [his/]their behalf provided their testimony is material, is not redundant, and doing so does not jeopardize institutional safety or correctional goals. If permission to call a witness is denied, the hearing officer shall give the [inmate]in-carcerated individual a written statement stating the reasons for the denial, including the specific threat to institutional safety or correctional goals presented.

(b) Any witness shall be allowed to testify at the hearing in the presence of the [inmate]in-carcerated individual unless the hearing officer determines that so doing will jeopardize institutional safety or correctional goals. Where an [inmate]in-carcerated individual is not permitted to have a witness present, such witness may be interviewed out of the presence of the [inmate]in-carcerated individual and such interview tape recorded. The recording of the witness' statement is to be made available to the [inmate]in-carcerated individual at the hearing unless the hearing officer determines that so doing would jeopardize institutional safety or correctional goals.

(c) An [inmate]in-carcerated individual may request a witness by [either:

(1) informing his assistant or the hearing officer before the hearing; or

(2)] informing the hearing officer during the hearing.

Amendment of section 253.6 as follows:

253.6 Method of determination.

Upon receipt of a misbehavior report from the review officer, the hearing officer shall commence the disciplinary hearing as follows:

(a) The misbehavior report shall be served on the [inmate]in-carcerated individual at least 24 hours before the disciplinary hearing. [If the inmate requests an assistant and is eligible for an assistant in accordance with the provisions of Subpart 251-4 of this Title, the hearing may not be held until 24 hours after the assistant's initial meeting with the inmate.]

(b) The [inmate]in-carcerated individual shall be present at the hearing unless [he/]they refuse[s] to attend, or [is/]are excluded for reason of institutional safety or correctional goals. The entire hearing must be electronically recorded.

(c) The [inmate]in-carcerated individual, when present, may reply orally to the charge and/or evidence and shall be allowed to submit relevant documentary evidence or written statements on [his/]their behalf.

Amendment of section 253.8 as follows:

The [inmate]in-carcerated individual shall be advised of [his/]their right to appeal the disposition of the disciplinary hearing to the facility superintendent. Such appeal shall be submitted in writing to the superintendent within 72 hours of the receipt of the disposition. The superintendent or [his/]their designee shall issue a decision within 15 days of receipt of the appeal.

Text of proposed rule and any required statements and analyses may be obtained from: Jason Golub, Deputy Commissioner and Counsel, NYS Department of Corrections and Community Supervision, 1220 Washington

Avenue, Harriman State Campus, Albany, NY 12226-2050, (518) 457-4951, email: Rules@DOCCS.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority:

Article 6, section 112, subdivision 1 of the Correction Law provides the Commissioner of Corrections and Community Supervision (Commissioner) with the superintendence, management and control of the correctional facilities in the Department of Corrections and Community Supervision (Department) and of the incarcerated individuals confined therein, and of all matters relating to the government, discipline, policing, contracts and fiscal concerns thereof. In this regard, the Commissioner is authorized to make rules and regulations for the government, housing and discipline for each correctional facility and to cause such rules and regulations to be recorded by the superintendent of each facility.

Article 6, section 137 of the Correction Law authorizes the Department to establish rules governing incarcerated individual discipline and the maintenance and control of order within correctional facilities.

2. Legislative Objectives:

The proposed amendments further the legislative objectives of maintaining the safe, secure and orderly operation of correctional facilities by ensuring that superintendent's hearings are conducted fairly, efficiently, and in accordance with Departmental practices while preserving the due process rights of incarcerated individuals.

3. Needs and Benefits:

The proposed amendments update the regulations governing superintendent's hearings to reflect current Departmental practices, clarify hearing procedures, and promote the timely and efficient administration of disciplinary proceedings.

Specifically, the proposed amendments remove procedural provisions concerning witness requests that are no longer consistent with the Department's current hearing process. In addition, the amendments recognize current operational practices by eliminating requirements concerning the assignment of an assistant and an initial meeting with that assistant. Finally, the proposed amendments include non-substantive technical corrections, thereby conforming the regulations to existing statutory language.

Together, these revisions provide greater flexibility in administering disciplinary hearings while preserving meaningful assistance for incarcerated individuals and allowing hearings to proceed within established timeframes.

4. Costs:

(a) Compliance with this rule imposes no additional costs on Department personnel or incarcerated individuals.

(b) There are no additional costs to the Department, the State or local governments for implementation of the rule. The amendments primarily clarify existing procedures and conform the regulations to current Departmental practices. The regulation does not apply to local governments.

(c) This cost analysis is based on the Department's own review of its procedures.

5. Local Government Mandates:

This rulemaking imposes no program, service, duty or responsibility on any county, city, town, village, school district, or other special district. It applies only to the Department.

6. Paperwork:

No new paperwork requirements are required as a result of this rule proposal.

7. Duplication:

There is no overlap or conflict with any other legal requirements of the State or Federal government.

8. Alternatives:

No significant alternatives were considered. The proposed amendments are necessary to align the regulations with existing Departmental practices, improve the efficient administration of superintendent's hearings, and clarify hearing procedures.

9. Federal Standards:

There are no Federal standards that apply to the proposed rulemaking.

10. Compliance Schedule:

The Department can achieve compliance with the rule upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of these entities for compliance purposes. The Department of Corrections and Community

Supervision makes this finding based on the fact that this rule imposes no requirements on such entities.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of public or private entities in rural areas. The Department of Corrections and Community Supervision makes this finding based on the fact that the rule imposes no requirements on such entities.

Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Proposed Rule Making because the rulemaking will not have a substantial adverse impact on jobs or employment opportunities, nor does it have adverse implications for job opportunities.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Cases of Incarcerated Individual Misbehavior

I.D. No. CCS-38-26-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 251 of Title 7 NYCRR.

Statutory authority: Correction Law, sections 112, 137 and 138

Subject: Cases of Incarcerated Individual Misbehavior.

Purpose: Clarify standards for representation provided law students at disciplinary hearings.

Text of proposed rule: Amend Section 251-1.1 as follows:

All incidents of [inmate]incarcerated individual violations of rules and regulations, [inmate]incarcerated individual misbehavior and [inmate]incarcerated individual failure or refusal to comply with an instruction given by an employee acting within the scope of [his]their official duties shall be handled as quietly and routinely as possible, giving due regard to danger to life, health, security and property.

Amend Section 251-1.2, subdivision (d) as follows:

(d) An employee shall not lay hands on or strike an [inmate]incarcerated individual unless the employee reasonably believes that the physical force to be used is reasonably necessary: for self-defense; to prevent injury to person or property; to enforce compliance with a lawful direction; to quell a disturbance; or to prevent an escape.

Amend Section 251-1.2, subdivision (f), paragraph (1), subparagraph (iii) as follows:

(iii) to prevent the escape of an [inmate]incarcerated individual from the correctional facility or from custody while in transit thereto or therefrom.

Amend Section 251-1.3 as follows:

An employee who has used physical force on an [inmate]incarcerated individual shall make a written report in prescribed form immediately to the superintendent.

Amend Section 251-3.1, subdivision (a) as follows:

(a) Every incident of [inmate]incarcerated individual misbehavior involving danger to life, health, security or property must be reported, in writing, as soon as practicable.

Amend Section 251-3.1, subdivision (c), paragraph (2) as follows:

(2) a reference to the [inmate]incarcerated individual rule book number allegedly violated by the [inmate]incarcerated individual, and a brief description of the rule;

Amend Section 251-3.1, subdivision (c) paragraph (4) as follows:

(4) when more than one [inmate]incarcerated individual was involved in an incident, the report should, to the extent practicable under the given circumstances, indicate the specific role played by each [inmate]incarcerated individual. Where two or more incidents are involved, all of them may be incorporated into a single misbehavior report. However, each incident must be separately stated.

Amend Subpart 251-4 Title as follows:

SUBPART 251-4

[INMATE'S]INCARCERATED INDIVIDUAL'S ASSISTANT

Amend Section 251-5.2, subdivision (a) paragraph (2) as follows:

(2) a law student, provided that an attorney, *having good standing, admitted to practice in any state certifies to the department, in writing, that:* [member of the law school's faculty certifies to the department, in writing, that the faculty member has direct supervisory authority over the student, shall make reasonable efforts to ensure that the student's conduct is compatible with the professional obligations of a lawyer, and provide

the faculty member's contact information through the school's publicly listed business phone number and school issued email address;]

(i) *the law student has completed at least two semesters of law school, or is a recent law school graduate;*

(ii) *the law student is thoroughly familiar with the Rules of Professional Conduct and the ethical obligations incumbent upon attorneys licensed to practice law in New York State;*

(iii) *all acts and activities of the law student on behalf of the client will be performed with full disclosure to and with the prior voluntary, informed, and express consent of the client;*

(iv) *the law student shall not give substantive advice to a client without prior consultation with and approval of the attorney; and*

(v) *the attorney will directly supervise the law student at all times. Direct supervision shall mean that the attorney shall be personally present throughout the proceedings;*

Text of proposed rule and any required statements and analyses may be obtained from: Jason Golub, Deputy Commissioner and Counsel, NYS Department of Corrections and Community Supervision, 1220 Washington Avenue, Harriman State Campus, Albany, NY 12226-2050, (518) 457-4951, email: Rules@DOCCS.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority:

Article 6, section 112, subdivision 1 of the Correction Law provides the Commissioner of Corrections and Community Supervision (Commissioner) with the superintendence, management and control of the correctional facilities in the Department of Corrections and Community Supervision (Department) and of the incarcerated individuals confined therein, and of all matters relating to the government, discipline, policing, contracts and fiscal concerns thereof. In this regard, the Commissioner is authorized to make rules and regulations for the government, housing and discipline for each correctional facility and to cause such rules and regulations to be recorded by the superintendent of each facility.

Article 6, section 137 and section 138 of the Correction Law authorize the Department to establish rules governing incarcerated individual discipline and the maintenance and control of order within correctional facilities.

2. Legislative Objectives:

The proposed amendments further the legislative objectives of maintaining the safe, secure and orderly operation of correctional facilities by ensuring that proper representation is provided to incarcerated individuals during a disciplinary hearing or superintendent's hearing where an incarcerated individual is placed in, or pending possible placement, in segregated confinement.

3. Needs and Benefits:

The proposed amendments reflect updates to the Department's policy governing representation provided to incarcerated individuals during a disciplinary hearing or a superintendent's hearing by clarifying the standards for representation by a law student, which mirror the requirements for a student practice order in New York State. The proposed amendments also include non-substantive technical corrections, thereby conforming the regulations to existing statutory language.

The anticipated benefits include clarification of existing requirements, ensuring effective representation and preserving the due process rights of incarcerated individuals.

4. Costs:

(a) Compliance with this rule imposes no additional costs on Department personnel or incarcerated individuals.

(b) Costs to the Department, the State and local governments for implementation of the rule are minimal. The amendments primarily clarify existing procedures and conform the regulations to current Departmental practices. The regulation does not apply to local governments.

(c) This cost analysis is based on the Department's own review of its procedures.

5. Local Government Mandates:

This rulemaking imposes no program, service, duty or responsibility on any county, city, town, village, school district, or other special district. It applies only to the Department.

6. Paperwork:

No new paperwork requirements are required as a result of this rule proposal.

7. Duplication:

There is no overlap or conflict with any other legal requirements of the State or Federal government.

8. Alternatives:

No significant alternatives were considered. The proposed amendments are necessary to align the regulations with current Departmental practices

and to clarify the standards for incarcerated individual representation during disciplinary hearings and superintendent's hearings.

9. Federal Standards:

There are no Federal standards that apply to the proposed rulemaking.

10. Compliance Schedule:

The Department can achieve compliance with the rule upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of these entities for compliance purposes. The Department of Corrections and Community Supervision makes this finding based on the fact that this rule imposes no requirements on such entities.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of public or private entities in rural areas. The Department of Corrections and Community Supervision makes this finding based on the fact that the rule imposes no requirements on such entities.

Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Proposed Rule Making because the rulemaking will not have a substantial adverse impact on jobs or employment opportunities, nor does it have adverse implications for job opportunities.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Superintendent's Hearing

I.D. No. CCS-38-26-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 254 of Title 7 NYCRR.

Statutory authority: Correction Law, sections 112 and 137

Subject: Superintendent's Hearing.

Purpose: Revise description of authorized disciplinary sanctions to provide greater clarity.

Text of proposed rule: Amend section 254.1 as follows:

The person appointed to conduct the superintendent's hearing shall be either the superintendent, a deputy superintendent, captain or commissioner's hearing officer employed by the department's central office, but the superintendent may, in [his or her]their discretion, designate an employee who holds a title that has been approved by central office to conduct the proceeding. The following persons shall not be appointed to conduct the proceeding: a person who actually witnessed the incident; a person who was directly involved in the incident; the review officer who reviewed the misbehavior report, or a person who has investigated the incident. Prior to presiding over a superintendent's hearing, the hearing officer shall receive training on relevant topics, including implicit bias and procedural due process rights.

Amend section 254.2 as follows:

§ 254.2 Non-English speaking and sensorially disabled [inmate]incarcerated individuals.

A non-English speaking [inmate]incarcerated individual who cannot read and understand English must be given a translated notice of the charges and statements of evidence relied upon and reasons for actions taken, and provided with a translator who shall be present at the hearing. A deaf or hard of hearing [inmate]incarcerated individual who uses sign language to communicate shall receive the assistance of a qualified sign language interpreter who shall be present at the hearing. A hard of hearing [inmate]incarcerated individual who uses an amplifier or other device as a reasonable accommodation must have the opportunity to use such device during the hearing.

Amend section 254.4 as follows:

The [inmate]incarcerated individual shall be provided with an assistant in accordance with the provisions of Subpart 251-4 of this Subchapter.

Amend section 254.5 as follows:

§ 254.5 [Inmate]Incarcerated individual witness.

(a) The [inmate]incarcerated individual may call witnesses on [his]their

behalf provided their testimony is material, is not redundant, and doing so does not jeopardize institutional safety or correctional goals. If permission to call a witness is denied, the hearing officer shall give the [inmate] *incarcerated individual* a written statement stating the reasons for the denial, including the specific threat to institutional safety or correctional goals presented.

(b) Any witness shall be allowed to testify at the hearing in the presence of the [inmate] *incarcerated individual* unless the hearing officer determines that so doing will jeopardize institutional safety or correctional goals. Where an [inmate] *incarcerated individual* is not permitted to have a witness present, such witness may be interviewed out of the presence of the [inmate] *incarcerated individual* and such interview tape recorded. The recording of the witness' statement is to be made available to the [inmate] *incarcerated individual* at the hearing unless the hearing officer determines that so doing would jeopardize institutional safety or correctional goals.

(c) An [inmate] *incarcerated individual* may request a witness by [either:

(1) informing his assistant of the hearing officer before the hearing; or

(2)] informing the hearing officer during the hearing.

Amend section 254.6, subdivision (a), paragraph (1) as follows:

(1) The misbehavior report shall be served on the [inmate] *incarcerated individual* at least 24 hours before the superintendent's hearing. [If the inmate is confined and requests an assistant, the hearing may not start until 24 hours after the assistant's initial meeting with the inmate.]

Amend section 254.6, subdivision (a), paragraph (2) as follows:

(2) The [inmate] *incarcerated individual* shall be present at the hearing unless [he or she] *they* refuse[s] to attend, or [is] *are* excluded for reasons of institutional safety or correctional goals. The entire hearing must be electronically recorded.

Amend section 254.6, subdivision (a), paragraph (3) as follows:

(3) The [inmate] *incarcerated individual* when present may reply orally to the charge and/or evidence and shall be allowed to submit relevant documentary evidence or written statements on [his or her] *their* behalf.

Amend section 254.6, subdivision (b) through subdivision (h) as follows:

(b) Mental state or intellectual capacity. When an [inmate's] *incarcerated individual's* mental state or intellectual capacity is at issue, a hearing officer shall consider evidence regarding the [inmate's] *incarcerated individual's* mental condition or intellectual capacity at the time of the incident and at the time of the hearing in accordance with this section.

(1) For the purposes of this section, an [inmate's] *incarcerated individual's* mental state shall be deemed at issue when:

(i) the [inmate] *incarcerated individual* is classified as level I by the Office of Mental Health (OMH), as indicated on the hearing record sheet;

(ii) the [inmate] *incarcerated individual* is designated as an "S" by OMH, as indicated on the hearing record sheet;

(iii) the [inmate] *incarcerated individual* is charged with engaging in an act of self-harm in violation of rule 123.10 (section 270.2[B])[23][i] of this Title), as indicated on the misbehavior report;

(iv) the incident occurred while the [inmate] *incarcerated individual* was being transported to or from the Central New York Psychiatric Center (CNYPC), as alleged in the misbehavior report;

(v) the [inmate] *incarcerated individual* was an inpatient at the CNYPC within nine months prior to the incident, as indicated on the hearing record sheet;

(vi) the incident occurred while the [inmate] *incarcerated individual* was assigned to an OMH satellite unit or intermediate care program, as indicated on the hearing record sheet;

(vii) the incident occurred while the [inmate] *incarcerated individual* was being escorted to or from an OMH satellite unit or intermediate care program, as alleged in the misbehavior report;

(viii) the hearing was delayed or adjourned, after an extension of time was obtained in accordance with section 251-5.1 of this Title, because the [inmate] *incarcerated individual* became an inpatient at the CNYPC or was assigned to the OMH satellite unit; or

(ix) it appears to the hearing officer, based on the [inmate's] *incarcerated individual's* testimony, demeanor, the circumstances of the alleged offense or any other reason, that the [inmate] *incarcerated individual* may have been mentally impaired at the time of the incident or may be mentally impaired at the time of the hearing.

(2) For the purposes of this section an [inmate's] *incarcerated individual's* intellectual capacity shall be deemed at issue when:

(i) the incident occurred while the [inmate] *incarcerated individual* was assigned to the special needs unit (SNU) at Wende, Clinton, Woodbourne, Bedford Hills or [Sullivan] *Eastern NY* Correctional Facilities, as indicated on the hearing record sheet;

(ii) the [inmate] *incarcerated individual* has not scored above a 69

on any intelligence testing instrument administered to the [inmate] *incarcerated individual* by the department and has not scored above a 3.0 grade level in any reading comprehension testing instrument administered to the [inmate] *incarcerated individual* by the department, as indicated on the hearing record sheet; or

(iii) the incident occurred while the [inmate] *incarcerated individual* was assigned to the correctional alternative rehabilitation program (CAR)[at Sullivan Correctional Facility], as indicated on the hearing record sheet; or

(iv) it appears to the hearing officer, based on the [inmate's] *incarcerated individual's* testimony, demeanor, the circumstances of the alleged offense or any other reason, that the [inmate] *incarcerated individual* may have been intellectually impaired at the time of the incident or may be intellectually impaired at the time of the hearing.

(c) When an [inmate's] *incarcerated individual's* mental state or intellectual capacity is at issue, pursuant to subdivision (b) of this section, the hearing officer shall:

(1) ask the [inmate] *incarcerated individual* whether [he or she] *they* understand the disciplinary charge, the purpose of the hearing and the role of the participants in the hearing;

(2) inquire of other witnesses to the incident, as may be called in accordance with section 254.5 of this Part, concerning any observations that they may have regarding the [inmate's] *incarcerated individual's* mental condition or intellectual capacity at the time of the incident; and

(3) where an [inmate's] *incarcerated individual's* mental state is at issue, out of the presence of the [inmate] *incarcerated individual* and on a confidential tape, interview an OMH clinician as may be available concerning the [inmate's] *incarcerated individual's* mental condition at the time of the incident and the time of hearing; or

(4) where an [inmate's] *incarcerated individual's* intellectual capacity is at issue, out of the presence of the [inmate] *incarcerated individual* and on a confidential tape, interview a correction counselor or teacher as may be available concerning the [inmate's] *incarcerated individual's* intellectual capacity at the time of the incident and the time of the hearing.

(d) If it is determined that the [inmate] *incarcerated individual* is unable to participate in the hearing process because the [inmate] *incarcerated individual* does not understand the disciplinary charge, the purpose of the hearing and the role of the participants in the hearing, the hearing shall be adjourned until such time as the [inmate] *incarcerated individual* is able to participate in the hearing process and, if necessary, a request for a time extension shall be made in accordance with section 251-5.1 of this Title.

(e) If it is determined that the [inmate] *incarcerated individual* is able to participate in the hearing process but is in need of assistance, the hearing shall be adjourned and the [inmate] *incarcerated individual* shall be offered an assistant in accordance with section 251-4.1 of this Title. Pursuant to section 251-4.2 of this Title, the assistant may be required by the hearing officer to be present at the hearing.

(f) If it is determined that the [inmate] *incarcerated individual* is capable of proceeding with the hearing and a finding of guilt is subsequently made with regard to one or more of the charges, the hearing officer shall consider the [inmate's] *incarcerated individual's* mental condition or intellectual capacity at the time of the incident, if at issue in accordance with paragraph (b)(1) or (2) of this section, respectively, in determining the appropriate penalty to be imposed under section 254.7 of this Part. In addition, if in light of the [inmate's] *incarcerated individual's* mental condition or intellectual capacity, the hearing officer believes that a penalty with regard to one or more of the charges would serve no useful purpose, the hearing officer may dismiss the charge or charges altogether. The written statement of the disposition of the charges, if any, shall, in accordance with section 254.7(a)(5) of this Part, reflect how the [inmate's] *incarcerated individual's* mental condition or intellectual capacity was considered.

(g) A copy of a written statement of the disposition of the charges issued in accordance with subdivision (f) of this section shall, if the disposition includes confinement to SHU and the [inmate] *incarcerated individual* is housed in a correctional facility designated by OMH as level 1 or 2, be provided to the OMH unit at the facility for use in connection with any mental health assessments. In a correctional facility designated by OMH as level 1, the [inmate's] *incarcerated individual's* status shall also be the subject of the next scheduled meeting of the facility's special housing unit case management committee in accordance with Part 310 of this Title.

(h) Juveniles. When an [inmate] *incarcerated individual* is under the age of 18 at the time of the incident, as indicated on the hearing record sheet, the hearing officer shall consider the [inmate] *incarcerated individual's* age as a mitigating factor. The written statement of the disposition of the charges, if any, shall, in accordance with section 254.7(a)(5) of this Part, reflect how the [inmate's] *incarcerated individual's* age affected the disposition (e.g., reduction of a penalty, alternative to a confinement penalty, dismissal of one or more charges).

Amend section 254.7, subdivision (a), paragraph (1), subparagraph (ii), clause (e) as follows:

(e) where applicable, removal from the elected [inmate] *incarcerated individual* grievance resolution committee (IGRC) and/or loss of the privilege of participating as a voting member of the IGRC for a specified period of time;

Amend section 254.7 subdivision (a), paragraph (1), subparagraph (iii) as follows:

(iii) [segregated confinement for a specified period] *removal from general population and placement in either segregated confinement, a residential rehabilitation unit, or other housing unit or cell for a specific period, with appropriate placement to be determined after the hearing by the department; and*

Amend section 254.8 as follows:

Any [inmate] *incarcerated individual* shall have the right to appeal the disposition of any superintendent's hearing, to which [he was] *they were* a party, to the commissioner within 30 days of receipt of the disposition. The commissioner or [his] *their* designee shall issue a decision within 60 days of receipt of the appeal. The commissioner or [his] *their* designee may:

Text of proposed rule and any required statements and analyses may be obtained from: Jason Golub, Deputy Commissioner and Counsel, Department of Corrections and Community Supervision, 1220 Washington Avenue, Harriman State Campus, Albany, NY 12226-2050, (518) 457-4951, email: Rules@DOCCS.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority:

Article 6, section 112, subdivision 1 of the Correction Law provides the Commissioner of Corrections and Community Supervision (Commissioner) with the superintendence, management and control of the correctional facilities in the Department of Corrections and Community Supervision (Department) and of the incarcerated individuals confined therein, and of all matters relating to the government, discipline, policing, contracts and fiscal concerns thereof. In this regard, the Commissioner is authorized to make rules and regulations for the government, housing and discipline for each correctional facility and to cause such rules and regulations to be recorded by the superintendent of each facility.

Article 6, section 137 of the Correction Law authorizes the Department to establish rules governing incarcerated individual discipline and the maintenance and control of order within correctional facilities.

2. Legislative Objectives:

The proposed amendments further the legislative objectives of maintaining the safe, secure and orderly operation of correctional facilities by ensuring that superintendent's hearings are conducted fairly, efficiently, and in accordance with Departmental practices while preserving the due process rights of incarcerated individuals.

3. Needs and Benefits:

The proposed amendments update the regulations governing superintendent's hearings to reflect current Departmental practices, clarify hearing procedures, and promote the timely and efficient administration of disciplinary proceedings.

Specifically, the proposed amendments remove procedural provisions concerning witness requests that are no longer consistent with the Department's current hearing process. In addition, the amendments recognize current operational practices by eliminating requirements concerning the assignment of an assistant and an initial meeting with that assistant. The amendments further revise the description of authorized disciplinary sanctions to provide greater clarity regarding the sanctions that may be imposed following a superintendent's hearing to include removal from general population and placement in either segregated confinement, a residential rehabilitation unit, or other housing unit or cell for a specific period, with appropriate placement to be determined after the hearing by the Department. Finally, the proposed amendments include non-substantive technical corrections, thereby conforming the regulations to existing statutory language.

Together, these revisions clarify existing procedures, align the regulations with current Departmental practices, promote timely and efficient administration of superintendent's hearings, and ensure the consistent application of hearing procedures throughout the Department.

4. Costs:

(a) Compliance with this rule imposes no additional costs on Department personnel or incarcerated individuals.

(b) There are no additional costs to the Department, the State or local governments for implementation of the rule. The amendments primarily clarify existing procedures and conform the regulations to current Departmental practices. The regulation does not apply to local governments.

(c) This cost analysis is based on the Department's own review of its procedures.

5. Local Government Mandates:

This rulemaking imposes no program, service, duty or responsibility on any county, city, town, village, school district, or other special district. It applies only to the Department.

6. Paperwork:

No new paperwork requirements are required as a result of this rule proposal.

7. Duplication:

There is no overlap or conflict with any other legal requirements of the State or Federal government.

8. Alternatives:

No significant alternatives were considered. The proposed amendments are necessary to align the regulations with existing Departmental practices, clarify hearing procedures, and promote the efficient administration of superintendent's hearings.

9. Federal Standards:

There are no Federal standards that apply to the proposed rulemaking.

10. Compliance Schedule:

The Department can achieve compliance with the rule upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of these entities for compliance purposes. The Department of Corrections and Community Supervision makes this finding based on the fact that this rule imposes no requirements on such entities.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of public or private entities in rural areas. The Department of Corrections and Community Supervision makes this finding based on the fact that the rule imposes no requirements on such entities.

Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Proposed Rule Making because the rulemaking will not have a substantial adverse impact on jobs or employment opportunities, nor does it have adverse implications for job opportunities.

Department of Financial Services

NOTICE OF ADOPTION

Risk-Based Capital

I.D. No. DFS-23-26-00013-A

Filing No. 859

Filing Date: 2026-09-08

Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 77 of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301, 1322 and 1324

Subject: Risk-Based Capital.

Purpose: To eliminate the 1/1/27 sunset date to make permanent the treatment of shares of an eligible exchange traded fund as bonds.

Text or summary was published in the June 10, 2026 issue of the Register, I.D. No. DFS-23-26-00013-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Michael Campanelli, New York State Department of Financial Services, One State Street, New York, NY 10004, (212) 480-5290, email: Michael.Campanelli@dfs.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The Department of Financial Services (“DFS”) received comment letters on the proposed first amendment to 11 NYCRR 77 from a trade association representing life insurance companies (“insurer trade”), a trade association representing asset managers (“asset management trade”), and four asset management companies that operate exchange-traded funds (“ETFs”) (“ETF sponsors A, B, C, and D”). The comment letters from the insurer trade, asset manager trade, and ETF sponsors A, B, C, and D were uniformly supportive of the amendment’s elimination of the January 1, 2027 sunset. In addition, the comment letters requested that the Department consider expansion of certain of the Regulation’s eligibility requirements set forth at 11 NYCRR § 77.2.

Comment: Each of the commenters requested that DFS amend 11 NYCRR § 77.2(a)(3) to reduce the \$1 billion dollar threshold of assets under management (“AUM”) to \$100 million.

Response: As stated in the alternatives section of the regulatory impact statement, DFS considered a reduced AUM level but concluded that a reduction of the AUM threshold would expose insurers to smaller funds, which are generally more volatile as their smaller size constrains their ability to diversify their portfolios. Although the asset management trade’s comment letter provided some data indicating that the degree of volatility was not “materially” excessive, the fact remains that ETFs with \$100 million AUM are more volatile than ETFs with AUM of \$1 billion or more. Therefore, DFS did not make any changes in response to this comment.

Comment: The insurer trade, asset manager trade, and ETF sponsors A, B, and D requested that DFS amend 11 NYCRR § 77.2(a)(2) to eliminate the requirement that ETFs track an index to be eligible for bond treatment. This change would expand the applicability of the regulation to actively managed ETFs.

Response: As DFS stated in the alternatives section of the regulatory impact statement, DFS considered expanding the scope of the regulation to include actively managed ETFs but decided against doing so after noting their higher expense ratios, which can reduce the total investment return. Therefore, DFS did not make any changes in response to this comment.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Private Passenger Motor Vehicle Insurance Multi-Tier Programs

I.D. No. DFS-38-26-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend Part 154 of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, section 30; L. 2026, ch. 55, part JJ

Subject: Private Passenger Motor Vehicle Insurance Multi-Tier Programs.

Purpose: To repeal regulation made redundant by new Insurance Law section 2341.

Text of proposed rule: Section 154.6 is hereby repealed.

Text of proposed rule and any required statements and analyses may be obtained from: Joana Lucashuk, New York State Department of Financial Services, One State Street, New York, NY 10004, (212) 480-2125, email: Joana.Lucashuk@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

11 NYCRR section 154.6 currently states that an insurer may not use an individual’s education level attained or occupational status (i.e., type of occupation) as a factor in either initial tier placement, tier movement, or the establishment of the rates for private passenger motor vehicle insurance, unless the insurer demonstrates to the satisfaction of the Superintendent of Financial Services that its use of education level attained or occupational status in initial tier placement or tier movement will not result in a rate that violates Insurance Law Article 23.

On May 27, 2026, Governor Kathy Hochul signed into law Part JJ of Chapter 55 of the Laws of 2026 (“Part JJ”), which added a new Insurance Law section 2341. Section 2341 prohibits an insurer, in relevant part, from using occupational status (i.e., whether a person has an occupation) or type of occupation and education level attained as the sole basis for initial tier placement, tier movement, or the establishment of rates for private

passenger motor vehicle insurance. Part JJ takes effect on November 23, 2026.

Since 11 NYCRR section 154.6 is no longer necessary, given new Insurance Law section 2341, the Department of Financial Services does not anticipate any objection to the repeal of this section from insurers or other stakeholders.

Accordingly, this rulemaking is determined to be a consensus rulemaking, as defined in State Administrative Procedure Act (“SAPA”) section 102(11), and is proposed pursuant to SAPA section 202(1)(b)(i). Therefore, this rulemaking is exempt from the requirements to file a Regulatory Impact Statement, Regulatory Flexibility Analysis for Small Businesses and Local Governments, and a Rural Area Flexibility Analysis.

Job Impact Statement

The New York State Department of Financial Services finds that this rule will not adversely impact jobs or employment opportunities in New York. This proposed amendment merely repeals 11 NYCRR section 154.6 because it is no longer necessary, given the enactment of Insurance Law section 2341 by Part JJ of Chapter 55 of the Laws of 2026 (“Part JJ”), which prohibits an insurer, in relevant part, from using occupational status (i.e., whether a person has an occupation) or type of occupation and education level attained as the sole basis for initial tier placement, tier movement, or the establishment of rates for private passenger motor vehicle insurance. Part JJ takes effect on November 23, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Financial Statement Filings and Accounting Practices and Procedures

I.D. No. DFS-38-26-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend Part 83 of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 107(a)(2), 301, 307, 308, 1109, 1301, 1302, 1308, 1404, 1405, 1407, 1411, 1414, 1501, 1505, 3233, 4117, 4233, 4239, 4301, 4310, 4321-a, 4322-a, 4327, 6404; Public Health Law, art. 44

Subject: Financial Statement Filings and Accounting Practices and Procedures.

Purpose: To update reference to the 2026 edition of the NAIC AP&P Manual and make non-substantive, technical changes to section 83.4.

Text of proposed rule: Section 83.2(c) is amended as follows:

(c) To assist in the completion of the financial statements, the NAIC also adopts and publishes from time to time certain policy, procedure, and instruction manuals. The latest of these manuals, the Accounting Practices and Procedures Manual as of March [2024] 2026¹ (accounting manual), includes a body of accounting guidelines referred to as statements of statutory accounting principles (SSAPs). The accounting manual shall be used in the preparation of quarterly statements and the annual statement for [2024] 2026, which will be filed in [2025] 2027.

¹ ACCOUNTING PRACTICES AND PROCEDURES MANUAL AS OF MARCH [2024] 2026 (“Manual”), Copyright 1999 – [2024] 2026 by National Association of Insurance Commissioners (“NAIC”), 1100 Walnut Street, Suite 1000, Kansas City, MO 64106-2197. The Manual is available for purchase in electronic format only from the NAIC at <https://content.naic.org/publications>. The Manual is available for viewing at the department by appointment only by sending an email to regnotification@dfs.ny.gov or by writing to New York State Department of Financial Services, Office of General Counsel, One State Street, 20th Floor, New York, NY 10004.

Section 83.4(e), (f), (h), (i)(1)-(3) and (6), (l), (p), (r), (s) and (t) are amended as follows:

(e) SSAP No. [22R] 22, “Leases”, is adopted with the following addition:

Leases entered into by article 43 corporations, Public Health Law article 44 health maintenance organizations, and integrated delivery systems, approved for capitalization by the superintendent prior to January 1, 2001, shall be admitted. Leases entered into by comprehensive HIV special needs plans and prepaid health service plans, approved for capitalization by the Commissioner of Health prior to January 1, 2001, shall be admitted.

Effective January 1, 2001, all new leases shall be accounted for in accordance with SSAP No. [22R] 22.

(f)(1) Paragraph [6] 7 of SSAP No. 25, "Affiliates and Other Related Parties", is not adopted. Insurance Law section 1501(c) provides that the superintendent may determine upon application that any person does not, or will not upon the taking of some proposed action, control another person. 10 NYCRR 98-1.9(d) authorizes the Commissioner of Health to make a similar determination with respect to organizations with a certificate of authority pursuant to Public Health Law article 44.

(2) Paragraphs [11 and 12] 12 and 13 of SSAP No. 25 are not adopted. Insurance Law section 4310(b) provides that certain article 43 corporations described therein may invest, in the aggregate, not more than three percent of their admitted assets in obligations, shares or other securities issued by a parent corporation [which] *that* is organized as a not-for-profit entity or a corporation [which] *that* is an affiliate or will be an affiliate after direct or indirect acquisition by the parent corporation. Insurance Law section 1407(a)(4) prohibits accident and health insurers and property/casualty insurers from investing in obligations, shares or other securities issued by a parent corporation or a corporation [which] *that* is an affiliate or will be an affiliate after direct or indirect acquisition by the insurer. Further, loans and advances between a domestic controlled insurer and any person in its holding company system are subject to the reporting and approval thresholds prescribed in Insurance Law section 1505. Insurance Law section 1411(f) prohibits loans to officers and directors, except as permitted under Insurance Law section 1411(h)(2).

(h) Paragraph 5 of SSAP No. [35R] 35, "Guaranty Fund and Other Assessments", is adopted with the following addition:

The following shall be admitted assets of article 43 corporations, Public Health Law article 44 health maintenance organizations, integrated delivery systems, prepaid health services plans and comprehensive HIV special needs plans with or without notification of refund or payment:

(1) estimated market stabilization reinsurance or pooling recoverables under Insurance Law section 3233;

(2) estimated stop-loss recoverables under Insurance Law sections 4321-a, 4322-a and 4327; and

(3) estimated reinsurance recoverables under the Department of Health New York State Medicaid Managed Care Reinsurance Program.

In accordance with SSAP No. [5R] 5, amounts determined to be uncollectible, or otherwise impaired, shall be written off.

(i)

(1) For article 43 corporations and not-for-profit health maintenance organizations, integrated delivery systems, prepaid health services plans and comprehensive HIV special needs plans authorized pursuant to Public Health Law article 44, SSAP No. [40R] 40, "Real Estate Investments", is adopted with the following addition:

In accordance with Insurance Law section 4310(l), in determining the financial condition of article 43 corporations and not-for-profit health maintenance organizations, integrated delivery systems, prepaid health service plans, and comprehensive HIV special needs plans authorized pursuant to Public Health Law article 44, real estate, including buildings, property, capital improvements and appurtenances owned and held that are utilized in the ordinary course of the business of such entities, may be valued by the corporation at either its current amortized book value or at 90 percent of its current market value, less encumbrances. Market value shall be determined by an independent appraisal undertaken annually, no earlier than September 30 of each year, by a member of the Appraisal Institute, 200 W. Madison Street, Suite 1500, Chicago, IL 60606. (Website address is <http://www.appraisalinstitute.org>.) This option is not applicable to for-profit corporations authorized pursuant to Public Health Law article 44.

(2) Real estate "owned and held" and "utilized in the ordinary course of business" as set forth in paragraph (1) of this subdivision shall have the same definition as "property occupied by the company" as set forth in paragraph 5 of SSAP No. [40R] 40, "Real Estate Investments."

(3) The provisions of paragraph 13 of SSAP No. [40R] 40 shall govern the independent appraisal requirement set forth in paragraph (1) of this subdivision.

(6) Notwithstanding the valuation methodology permitted in paragraph (1) of this subdivision and the instructions of paragraph (4) of this subdivision, properties that the reporting entity has the intent to sell, or is required to sell, shall be classified as properties held for sale and carried at the lower of depreciated cost or current market value less encumbrances

and estimated sales costs consistent with the requirements of paragraph 10 of SSAP No. [40R] 40.

(l)

(1) Paragraph 24 of SSAP No. [62R] 62, "Property and Casualty Reinsurance", is adopted with the following addition:

Insurers shall apply the additional restrictions as to admitted reinsurance premiums past due prescribed in Insurance Law section 1301(a)(6).

(2) The accounting treatment for loss portfolio transfers effective January 1, 2001 and subsequent shall follow the guidelines set forth in paragraphs 33 through 39 of SSAP No. [62R] 62. All loss portfolio transfers effective prior to January 1, 2001 shall continue to be governed by the provisions of Part 112 of this Title (Insurance Regulation 108).

(p) Paragraph 9 of SSAP No. 73, "Health Care Delivery Assets and Leasehold Improvements in Health Care Facilities", is adopted with the following exception: Durable medical equipment, furniture, medical equipment and fixtures, and leasehold improvements shall be depreciated utilizing a depreciation schedule no less conservative than that set forth in [the latest revision of ESTIMATED USEFUL LIVES OF DEPRECIABLE HOSPITAL ASSETS (REVISED 2018 EDITION)]¹. The document may also be viewed at the New York State Department of Financial Services' New York City office at One State Street, New York, NY 10004] a *publication approved by the superintendent as specified on the department's website*. Lease improvements in health care facilities shall be amortized against net income over the shorter of their estimated useful life or the remaining life of the original lease excluding renewal or option periods, using methods detailed in SSAP No. 19.

(r)

(1) Paragraphs [10, 11, 12 and 13] 9, 10, 11, and 12 of SSAP No. 84, "Health Care and Government Insured Plan Receivables", pertaining to pharmaceutical rebates are adopted. Paragraph [27] 26 of SSAP No. 84 is adopted except that prior to January 1, 2003, pharmaceutical rebates estimated by a health entity shall be admitted assets. In accordance with SSAP No. 5, amounts determined to be uncollectible, or otherwise impaired, shall be written off.

(2) Paragraphs [20, 21 and 22] 19, 20, and 21 of SSAP No. 84 pertaining to risk sharing receivables are adopted. Paragraph [28] 27 of SSAP No. 84 is adopted except that prior to January 1, 2003 all unsecured risk sharing receivables from health care providers shall not be admitted. Secured shall be defined as evidenced by an executed note. In accordance with SSAP No. 5, amounts determined to be uncollectible, or otherwise impaired, shall be written off.

(s) Paragraph 25 of SSAP No. [61R] 61, "Life, Deposit-Type and Accident and Health Reinsurance", is adopted with the following addition:

If a ceding insurer that receives credit for reinsurance by way of deduction from its reserve liability remits the associated reinsurance premiums for coverage beyond the paid-to-date of the policy, the ceding insurer may record an asset for the portion of the gross reinsurance premium that provides reinsurance coverage for the period from the next policy premium due date to the earlier of: (1) the end of the policy year; or (2) the next reinsurance premium due date. The asset shall be admitted as a write-in asset to the extent that the reinsurer must refund premiums to the ceding insurer in the event of either the termination of the ceded policy or the termination of the reinsurance agreement.

(t) The guidance prescribed in subparagraph [4.a.] 2.d. of SSAP No. [26R] 26, "Bonds", and the third sentence of Footnote 1 of SSAP No. 97, are not adopted. However, shares of an exchange traded fund that meets the criteria set forth in section 77.2(a) of Part 77 of this Title shall be accounted for in accordance with the accounting manual, including with respect to the asset valuation reserve and interest maintenance reserve, with the exception that the book adjusted carrying value of such shares shall be set equal to fair value (and not systematic value).

[¹ Reproduced, with permission, from Estimated Useful Lives of Depreciable Hospital Assets, Revised 2018 edition. Copyright 2018 by Health Forum, Inc. All rights reserved. Printed with permission of Health Forum, Inc., in Chicago.]

Text of proposed rule and any required statements and analyses may be obtained from: Michael Campanelli, New York State Department of Financial Services, One State Street, New York, NY 10004, (212) 480-5290, email: Michael.Campanelli@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

No person is likely to object to amendment of the rule that adopts the most recent edition of the Accounting Practices and Procedures Manual as of March 2026, published by the National Association of Insurance Commissioners ("NAIC"), and replaces the rule's current reference to the NAIC's Accounting Practices and Procedures Manual as of March 2024. The rule also makes non-substantive changes to subdivisions (e), (f), (h), (i), (l), (p), (r), (s) and (t) of section 83.4 to (1) reflect the discontinuance of the use of an "R" suffix in the numbering of all SSAPs and (2) update the numbering of the paragraphs referenced in SSAPs 25, 26, and 84 of the 2026 Accounting Manual.

Adoption of the rule is necessary for the Department of Financial Services ("Department") to maintain its accreditation status with the NAIC. NAIC accreditation is a certification given to a state insurance regulator once the regulator has demonstrated that it has met and continues to meet baseline solvency regulation standards and various legal, financial, and organizational standards as determined by a committee of the regulator's peers.

The Department determines this rule to be a consensus rule, as defined in State Administrative Procedure Act ("SAPA") § 102(11), and it is proposed pursuant to SAPA § 202(1)(b)(i). Accordingly, this rulemaking is exempt from the requirement to file a Regulatory Impact Statement, Regulatory Flexibility Analysis for Small Businesses and Local Governments, and a Rural Area Flexibility Analysis.

Job Impact Statement

This rulemaking will not have any impact on jobs and employment opportunities, including self-employment opportunities. The amendment adopts the most recent edition published by the National Association of Insurance Commissioners ("NAIC") of the Accounting Practices and Procedures Manual as of March 2026, replacing the rule's current reference to the NAIC's Accounting Practices and Procedures Manual as of March 2024. The rule also makes non-substantive changes to subdivisions (e), (f), (h), (i), (l), (p), (r), (s) and (t) of section 83.4 to (1) reflect the discontinuance of the use of an "R" suffix in the numbering of all SSAPs and (2) update the numbering of the paragraphs referenced in SSAPs 25, 26, and 84 of the 2026 Accounting Manual.

Adoption of the rule is necessary for the Department of Financial Services to maintain its accreditation status with the NAIC. NAIC accreditation is a certification given to a state insurance regulator once the regulator has demonstrated that it has met and continues to meet baseline solvency regulation standards and various legal, financial, and organizational standards as determined by a committee of the regulator's peers.

Department of Labor

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Opioid Antagonists in the Workplace

I.D. No. LAB-38-26-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of Part 27 to Title 12 NYCRR.

Statutory authority: Labor Law, sections 27-f(4) and 21(11)

Subject: Opioid Antagonists in the Workplace.

Purpose: To promulgate regulations pursuant to Labor Law, section 27-f(4) regarding opioid antagonists in the workplace.

Text of proposed rule: A new Part 27 is added to Subchapter A of Chapter 1 of Title 12 of the NYCRR titled:

Part 27 Miscellaneous Requirements of the Workplace.

A new Subpart 27-1 is added to Part 27 as follows:

Subpart 27-1 – Opioid Antagonists in the Workplace

Section 27-1.1 Purpose, Scope, and Definitions

(a) *Purpose.* The purpose of this Subpart is to, in coordination with the Commissioner of Health, set standards for the appropriate number of opioid antagonists for workplaces, how and where employers should make opioid antagonists available to employees in the workplace, employee training on opioid antagonist use, and the use of opioid antagonists as part of first aid or emergency treatment in the workplace.

(b) *Scope.* This Subpart applies to all employers that are covered by Labor Law section 27-f.

(c) *Definitions*

(1) *Administrator.* A trained or untrained person who administers an opioid antagonist.

(2) *Commissioner.* The Commissioner of the New York State Department of Labor or their duly authorized representative for the purposes of implementing this Subpart.

(3) *Employer.* Any person, corporation, limited liability company, or association employing any individual in any occupation, industry, trade, business, or service. The term "employer" shall not include the State or any political subdivision of the State, public authority, or other governmental agency or instrumentality thereof.

(4) *Opioid Antagonist.* Defined at Public Health Law section 3309(3)(a)(i). A drug approved by the Food and Drug Administration that, when administered, negates or neutralizes in whole or in part the pharmacological effects of an opioid in the body. The term "Opioid antagonist" shall only include naloxone and other medications that the New York State Department of Health has approved for this purpose.

(5) *Workplace.* Any location where an employer is required by 29 CFR 1910.151 to have first aid supplies readily available for the treatment of all injured employees (as incorporated by reference in section 800.3 of this Title; available online at [federalregister.gov](https://www.federalregister.gov) and at the offices of the New York State Department of State [One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231]).

Section 27-1.2 – Employer Requirements for Opioid Antagonists in the Workplace

(a) *Employer requirements for opioid antagonists in the workplace*

(1) All employers within the scope of this Subpart must make a sufficient number of opioid antagonists available in their workplaces to enable an administrator to respond quickly to a suspected opioid overdose. Employers should consider at least the following factors when determining how many opioid antagonists are sufficient for a particular workplace:

(i) The size and physical layout of the workplace, including such characteristics as the number of floors in the workplace, the location of doorways, and any restrictions to access.

(ii) The number of persons that work in or otherwise access the workplace for work-related purposes.

(iii) Whether any populations that work in or otherwise access the workplace for authorized purposes are considered, by either the employer or a regulator, a population at high risk for opioid overdose.

(iv) Whether the nature of the work conducted at the workplace is such that there is a higher-than-average risk of a suspected opioid overdose occurring on-site.

(v) Whether any suspected opioid overdoses have previously occurred on-site, and if so, how many, how recently, and with what frequency they occurred.

(2) Employers must locate opioid antagonists in easily accessible areas and administrators generally should not have to travel through several doorways, hallways, and/or stairways to access the opioid antagonists. Employers should consider at least the following factors when deciding where to locate opioid antagonists in a particular workplace:

(i) The location of Automated External Defibrillators (AEDs) and/or other first aid supplies in the workplace.

(ii) The size and physical layout of the workplace, including such characteristics as the number of floors in the workplace and the location of doorways and any restrictions to access.

(iii) The centrality of a location for opioid antagonists and whether an administrator could quickly access that location when responding to a suspected opioid overdose.

(v) The degree to which a location for opioid antagonists is conspicuous and whether an administrator could quickly identify that location when responding to a suspected opioid overdose.

(vi) The degree to which a potential location for opioid antagonists is protected such that the opioid antagonists could not easily be tampered with, accidentally damaged, unintentionally removed, or stolen.

(vii) The presence of security features that could limit access or restrict the freedom of movement of administrators when responding to a suspected opioid overdose.

(3) Opioid antagonists should not be located in locked rooms or where access is restricted, unless they are meant to be an additional supply or are secondary to the opioid antagonists provided for primary access.

(i) However, an employer may, if they have a reasonable security or safety-based concern, locate the opioid antagonists in a locked room or where access is restricted.

(ii) If the employer decides to locate the opioid antagonist in a locked room or where access is restricted, they must take all available measures to otherwise ensure that the opioid antagonists are easily accessible to administrators and that administrators are able to quickly access the opioid antagonists when responding to a suspected opioid overdose.

(4) Employers must effectively communicate the location(s) of any opioid antagonists in the workplace to employees, such that administrators are sufficiently aware of such location(s) to respond quickly to a suspected opioid overdose.

(5) The opioid antagonists must be sealed in the manufacturer's original packaging and be stored with any instructions provided by the manufacturer. If the manufacturer did not provide any instructions, or the instructions have been lost or otherwise removed from the opioid antagonist's storage location, then the opioid antagonists must be stored with instructions provided by any of the following sources:

- (i) The New York State Department of Health.
- (ii) The New York City Department of Health and Mental Hygiene.
- (iii) The New York State's Drug User Health Training Center of Expertise.

(6) In the event that a workplace is shared between more than one employer, those employers may jointly fulfill all the requirements of this Subpart, and, if they decide to do so, they must memorialize their plan for joint fulfillment of all the requirements of this Subpart, to be made available upon request by the commissioner.

Section 27-1.3 – Training Requirements for Opioid Antagonists in the Workplace

(a) Training requirements for opioid antagonists in the workplace.

(1) Employers should endeavor to recruit employee volunteers to become trained in the administration of opioid antagonists and may choose to ensure that all employees become trained. However, employers must ensure that there is always at least one employee in the workplace during business hours that has completed training in the administration of opioid antagonists.

(2) Training to administer opioid antagonists must be consistent with materials made available by a department of health in New York State and should include at least the following topics:

- (i) how to recognize the symptoms of an opioid overdose;
- (ii) how to administer an opioid antagonist;
- (iii) what steps to take prior to and after the administration of an opioid antagonist, including contacting first responders; and
- (iv) how the Good Samaritan protections provided in Public Health Law section 3000-a relate to the administration of opioid antagonists.

Section 27-1.4 – Opioid Antagonist Use in the Workplace

(a) Opioid antagonist use in the workplace.

(1) Opioid antagonists shall be used according to the manufacturer's instructions, with due attention provided to expiration dates.

(2) Employers must regularly inspect the supply of opioid antagonists in their workplaces to ensure that the opioid antagonists are not expired, tampered with, removed, or otherwise missing from their locations.

(3) Employers must replace any expired, tampered with, removed, or otherwise missing opioid antagonists as soon as they become aware, or should have become aware, of the need to replace opioid antagonists.

(4) Employers must properly dispose of any expired or used opioid antagonists.

(5) After an opioid antagonist is used, it should be replaced as soon as possible.

(6) Administering an opioid antagonist pursuant to this Subpart shall be considered first aid or emergency treatment for purposes of Public Health Law section 3000-a.

Text of proposed rule and any required statements and analyses may be obtained from: Andrew Schutt, Department of Labor, 1200 Washington Ave., Building 12, Suite 509, (518) 485-2191, email: regulations@labor.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

Statutory Authority: Labor Law §§ 27-f(4) and 21(11).

Labor Law § 27-f(4) requires "the commissioner to promulgate regulations, in coordination with the commissioner of health, to address the appropriate number of opioid antagonists for workplaces based on the size of the workplace; the training of personnel and use of such opioid antagonists; and any other matter deemed necessary by such commissioner to effectuate this section."

Labor Law § 21(11) authorizes the Commissioner of the Department of Labor (commissioner) to issue regulations governing any provision of the Labor Law as they find necessary and proper.

Legislative Objectives: The purpose of Labor Law § 27-f is to ensure opioid antagonists are available to New York State employees, in order to help combat the ongoing opioid overdose epidemic. Labor Law § 27-f(4), specifically, directs the commissioner to develop, clarify, and build on the

statute's requirements for employers. The proposed rule accords with this objective by establishing criteria that employers should use when determining a sufficient number of opioid antagonists to make available in a particular workplace, by requiring employers to ensure that there is at least one employee trained in the use of opioid antagonists in a particular workplace during business hours, and by otherwise regulating the use of opioid antagonists in the workplace.

Needs and Benefits: The proposed rule is necessary because Labor Law § 27-f(4) requires the commissioner to promulgate regulations in support of Labor Law § 27-f. It is also necessary because the opioid overdose epidemic continues to claim the lives of thousands of New Yorkers each year. Therefore, the proposed rule is necessary to protect the health and safety of workers in New York, in accordance with the purpose of Labor Law § 27-f.

The proposed rule will benefit New York State workers by protecting their lives, safety, and health by establishing standards for the provision of opioid antagonists in the workplace by employers. These standards direct employers to take particular features of individual workplaces into account when determining how many opioid antagonists are sufficient for their workplaces and also require employers to ensure that there is always at least one employee trained in the use of opioid antagonists in a particular workplace during business hours. By clarifying and building on the statutory requirement for employers to make opioid antagonists available in their workplaces, the regulations will increase both the availability of opioid antagonists and the number of trained volunteers that can respond in the event of an opioid overdose in the workplace.

Costs: The proposed rule does not impose any additional costs on employers beyond what is required under Labor Law § 27-f, which mandates that certain employers have an opioid antagonist available for use in providing first aid or emergency treatment at the workplace. By adopting a flexible standard that directs employers to take the features of their particular workplace(s) into account, the commissioner aims to keep employer costs associated with Labor Law § 27-f at a reasonable level, while still ensuring that the statute's purpose of increasing the availability of opioid antagonists in New York State workplaces is effectuated. Because various programs provide opioid antagonists at no charge, and because two doses of Naloxone generally cost less than \$50, the costs of compliance with the proposed rule will be relatively low for most employers. Additionally, while the proposed rule does require employers to ensure that there is always at least one employee trained in the use of opioid antagonists in a particular workplace during business hours, because numerous training providers regularly offer free training on the use of opioid antagonists, this aspect of the proposed rule is unlikely to result in increased costs for employers. Finally, the proposed rule can be implemented by the Department of Labor (department) using its existing resources.

Local Government Mandates: The proposed rule does not impose any program, service, duty, or other responsibility upon any county, city, town, village, school district, fire district, or other special district. In defining covered employers, Labor Law § 27-f(4) explicitly excludes "the state, any political subdivision of the state, a public authority, or any other governmental agency or instrumentality thereof." The proposed rule adopts this definition and its exclusions.

Paperwork: The proposed rule does not impose any reporting requirements.

Duplication: The proposed rule does not duplicate, overlap, or conflict with any other State or Federal legal requirements.

Alternatives: The department considered multiple alternatives before deciding on the final text of the proposed rule. Considered alternatives include setting a precise number of opioid antagonists for certain categories of employers or using a ratio to set a specific number of antagonists required, but these alternatives were not chosen because neither would take into account the wide variety of workplace-specific attributes (ex. types of work locations, floor layouts, staffing numbers, types of services provided, etc.) that affect the number of opioid antagonists sufficient for a particular workplace.

Federal Standards: There are not comparable Federal safety and health standards. The United States Occupational Safety and Health Act of 1970 and the safety and health standards promulgated thereunder require certain employers to make first aid supplies available in their workplaces. However, there is no Federal requirement for employers to make opioid antagonists, specifically, available in their workplaces.

Compliance Schedule: The proposed rule will be effective upon publication of a Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

Effect of Rule: The proposed rule does not apply to local governments. In defining covered employers, Labor Law § 27-f(4) explicitly excludes, "the state, any political subdivision of the state, a public authority, or any other governmental agency or instrumentality thereof." The proposed rule adopts this definition and its exclusions.

The proposed rule does apply to some small businesses. In defining covered employers, Labor Law § 27-f(4) states, “all employers that are federally mandated by the United States Occupational Safety and Health Act of 1970 (Public Law, 921-596) and safety and health standards promulgated thereunder to have first aid supplies readily available for the treatment of all injured employees must have an opioid antagonist available for use in providing first aid or emergency treatment at the workplace.” The proposed rule adopts this definition.

Compliance Requirements: The proposed rule does not impose any reporting or recordkeeping requirements. As for compliance requirements, the proposed rule requires employers: to obtain a sufficient number of opioid antagonists to make available in their workplaces based on workplace-specific factors; to communicate the workplace locations of the opioid antagonists to their employees; to ensure that there is always at least one employee trained in the use of opioid antagonists in a workplace during business hours, and; to regularly inspect their workplace supply of opioid antagonists to ensure that the opioid antagonists are not expired, tampered with, removed, or missing.

Professional Services: No professional services will be required to comply with the proposed rule.

Compliance Costs: The proposed rule does not impose any additional costs on small businesses beyond what is required under Labor Law § 27-f, which mandates that certain employers have an opioid antagonist available for use in providing first aid or emergency treatment at the workplace. By adopting a flexible standard that directs employers to take the features of their particular workplace(s) into account, the commissioner aims to keep employer costs associated with Labor Law § 27-f at a reasonable level, while still ensuring that the statute’s purpose of increasing the availability of opioid antagonists in New York State workplaces is effectuated. Because various programs provide opioid antagonists at no charge, and because two doses of Naloxone generally cost less than \$50, the costs of compliance with the proposed rule will be relatively low for most employers. Additionally, while the proposed rule does require employers to ensure that there is always at least one employee trained in the use of opioid antagonists in a particular workplace during business hours, because numerous training providers regularly offer free training on the use of opioid antagonists, this aspect of the proposed rule is unlikely to result in increased costs for employers. Finally, the proposed rule can be implemented by the Department of Labor (department) using its existing resources.

Economic and Technological Feasibility: Compliance with the proposed rule will be economically and technologically feasible for small businesses. Opioid antagonists and trainings related to the use of opioid antagonists are widely available from a variety of providers at low or no cost and there are no technological barriers to obtaining and maintaining a supply of opioid antagonists nor to becoming trained in the use of opioid antagonists.

Minimizing Adverse Impact: The proposed rule is not applicable to public employers and therefore will not adversely impact local governments. The proposed rule will not adversely impact small businesses. It develops, clarifies, and builds on Labor Law § 27-f’s requirement that certain employers must have an opioid antagonist available for use in providing first aid or emergency treatment at the workplace, pursuant to Labor Law § 27-f(4), which directs the Commissioner of Labor to promulgate regulations “to address the appropriate number of opioid antagonists for workplaces based on the size of the workplace; the training of personnel and use of such opioid antagonists; and any other matter deemed necessary by such commissioner to effectuate this section.”

In developing the proposed rule, the department did not identify a need to establish different compliance or reporting requirements or timetables for small businesses and also did not exempt small businesses from coverage by the rule. Doing so would endanger public health, safety, and the general welfare and is not permissible under Labor Law 27-f. Furthermore, different compliance or reporting requirements or timetables for small businesses are unnecessary because the proposed rule was drafted so as to allow flexibility for all employers, including small businesses, while still ensuring that the statute’s purpose of increasing the availability of opioid antagonists in New York State workplaces is effectuated. Finally, throughout the rulemaking process, the department worked with partners in the regulated community so that the proposed rule would have minimal possible adverse impacts.

Small Business and Local Government Participation: While drafting the proposed rule, the department consulted with representative members of the regulated community on multiple occasions. The department provided drafts of the regulation to industry groups and State agencies and incorporated feedback. Upon this publication, the department will notify partners, through both the distribution list of employers who signed up for updates from the department and in direct communications, that the public comment period has opened and how to comment or otherwise contact the department. Further, the department will continue to develop resources

and guidance for all employers – including small businesses – that will be affected by the proposed rule, including through direct communication with interested small businesses affected by the proposed rule. The proposed rule is not applicable to public employers and therefore the department did not seek participation by local governments in the rule development process.

Rural Area Flexibility Analysis

Types and estimated numbers of rural areas: The proposed rule does not apply to local governments. In defining covered employers, Labor Law § 27-f(4) explicitly excludes, “the state, any political subdivision of the state, a public authority, or any other governmental agency or instrumentality thereof.” The proposed rule adopts this definition and its exclusions.

The proposed rule does apply to certain private employers. In defining covered employers, Labor Law § 27-f(4) states, “all employers that are federally mandated by the United States Occupational Safety and Health Act of 1970 (Public Law, 921-596) and safety and health standards promulgated thereunder to have first aid supplies readily available for the treatment of all injured employees must have an opioid antagonist available for use in providing first aid or emergency treatment at the workplace.” The proposed rule adopts this definition.

Therefore, the proposed rule will apply to those private employers operating across the entire State, in both rural and non-rural areas alike.

Reporting, recordkeeping and other compliance requirements; and professional services: The proposed rule does not impose any reporting or recordkeeping requirements. As for compliance requirements, the proposed rule requires employers: to obtain a sufficient number of opioid antagonists to make available in their workplaces based on workplace-specific factors; to communicate the workplace locations of the opioid antagonists to their employees; to ensure that there is always at least one employee trained in the use of opioid antagonists in a workplace during business hours, and; to regularly inspect their workplace supply of opioid antagonists to ensure that the opioid antagonists are not expired, tampered with, removed, or missing. Additionally, professional services will not be required to comply with the proposed rule regardless of whether compliance is required in a rural or non-rural area.

Costs: The proposed rule will not impose significant initial or continuing compliance costs on private employers in rural areas. The proposed rule does not impose any additional costs beyond what is required under Labor Law § 27-f, which mandates that certain employers have an opioid antagonist available for use in providing first aid or emergency treatment at the workplace. By adopting a flexible standard that directs employers to take the features of their particular workplace(s) into account, the commissioner aims to keep employer costs associated with Labor Law § 27-f at a reasonable level, while still ensuring that the statute’s purpose of increasing the availability of opioid antagonists in New York State workplaces is effectuated. Because various programs provide opioid antagonists at no charge, and because two doses of Naloxone generally cost less than \$50, the costs of compliance with the proposed rule will be relatively low for most employers. Additionally, while the proposed rule does require employers to ensure that there is always at least one employee trained in the use of opioid antagonists in a particular workplace during business hours, because numerous training providers regularly offer free training on the use of opioid antagonists, this aspect of the proposed rule is unlikely to result in increased costs for employers. Furthermore, free trainings on the use of opioid antagonists are available in-person across the State, in both rural and non-rural areas, and from online sources.

Minimizing adverse impact: The proposed rule will not have an adverse economic impact on rural areas. It will protect the lives, safety, and health of rural and non-rural New Yorkers by establishing standards for the provision of opioid antagonists in the workplace by employers. Protecting the safety and health of rural New Yorkers will only have a positive economic impact in rural areas. In developing the proposed rule, the Department of Labor (department) did not identify a need to establish different compliance or reporting requirements or timetables that would take into account the resources available to rural areas. Similarly, the department did not include exemptions from coverage by the proposed rule because doing so would endanger the public health, safety, and general welfare and because such exemptions are not permissible by Labor Law § 27-f. Furthermore, the proposed rule was drafted so as to allow flexibility for all employers, including those in rural areas, while still ensuring that the statute’s purpose of increasing the availability of opioid antagonists in New York State workplaces is effectuated.

Rural area participation: As the proposed rule was developed, the department regulated community on multiple occasions, including those in rural areas. The department provided drafts of the regulation to industry groups and State agencies and incorporated feedback. Upon this publication, the department will notify partners, through both the distribution list of employers who signed up for updates from DOL and in direct communications, that the public comment period has opened and how to com-

ment or otherwise contact the department. Further, the department will continue to develop resources and guidance for employers in rural areas that will be affected by the proposed rule. The proposed rule is not applicable to public employers and therefore there are no public interests in rural areas directly affected by the proposed rule.

Job Impact Statement

A Job Impact Statement is not required because the Department of Labor has determined that the proposed rule will not have a substantial adverse impact on jobs and employment opportunities. New York State Labor Law § 27-f requires employers that are “federally mandated by the United States Occupational Safety and Health Act of 1970 ... to have first aid supplies readily available” to “have an opioid antagonist available for use in providing first aid or emergency treatment in the workplace.” The proposed rule, which is required by New York State Labor Law § 27-f(4), clarifies this existing statutory requirement by directing employers to make a sufficient number of opioid antagonists available in their workplaces based on workplace-specific factors such as the size and physical layout of the workplace. The proposed rule also clarifies and develops this requirement by directing employers to determine a suitable workplace location for the opioid antagonists and by requiring employers to ensure that there is at least one employee trained in the use of opioid antagonists in the workplace during business hours. Because this is a flexible standard, and because opioid antagonists are relatively inexpensive or available at no charge (as are opioid antagonist trainings), the proposed rule will not have a substantial adverse impact on jobs and employment opportunities.

Long Island Power Authority

PROPOSED RULE MAKING HEARING(S) SCHEDULED

Reconnection Charges and Postpaid Return Envelopes

I.D. No. LPA-38-26-00013-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: LIPA staff proposes to modify LIPA's Tariff for Electric Service, effective January 1, 2027, to clarify that all LMI customers enrolled in the household assistance rate are exempt from reconnection charges, and to remove reference to postpaid envelopes.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: Reconnection Charges and Postpaid Return Envelopes.

Purpose: To clarify the Tariff and remove outdated practices.

Public hearing(s) will be held at: 10:00 a.m., Nov. 30, 2026 at H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY; 6:00 p.m., Nov. 30, 2026 at Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY; and 6:00 p.m., Dec. 1, 2026 at Rockaway YMCA, 207 Beach 73rd St., Arverne, NY.

Interpreter Service: Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within reasonable time prior to the scheduled public hearing. The written request must be addressed to the agency representative designated in the paragraph below.

Accessibility: All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

Substance of proposed rule: The Long Island Power Authority (“LIPA”) staff (“Staff”) proposes to modify LIPA's Tariff for Electric Service (the “Tariff”), effective January 1, 2027, to: (1) clarify that all Qualifying Low-Income Customers enrolled in the household assistance rate are exempt from reconnection charges, consistent with LIPA's existing affordability practices, and (2) remove reference to postpaid return envelopes, which are no longer provided to customers.

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters' proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained from: William Wai, Long Island Power Authority, 333 Earle Ovington Blvd., Ste. 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: Five days after the last scheduled public hearing.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

PROPOSED RULE MAKING HEARING(S) SCHEDULED

Value of Distributed Energy Resources (VDER)

I.D. No. LPA-38-26-00014-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: LIPA staff proposes to modify LIPA's Tariff for Electric Service, effective January 1, 2027, to establish a LIPA-administered, performance-based retail energy storage incentive under the Value of Distributed Energy Resources tariff.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: Value of Distributed Energy Resources (VDER).

Purpose: To establish a new Retail Storage Performance Component.

Public hearing(s) will be held at: 10:00 a.m., Nov. 30, 2026 at H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY; 6:00 p.m., Nov. 30, 2026 at Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY; and 6:00 p.m., Dec. 1, 2026 at Rockaway YMCA, 207 Beach 73rd St., Arverne, NY.

Interpreter Service: Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within reasonable time prior to the scheduled public hearing. The written request must be addressed to the agency representative designated in the paragraph below.

Accessibility: All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

Substance of proposed rule: The Long Island Power Authority (“LIPA”) staff (“Staff”) proposes to modify LIPA's Tariff for Electric Service (the “Tariff”), effective January 1, 2027, to establish a LIPA-administered, performance-based Retail Storage Performance Component under LIPA's Value of Distributed Energy Resources (“VDER”) program to encourage the development of retail energy storage projects (“Projects”) within LIPA's service territory. This program will replace LIPA's participation in New York State Energy Research and Development Authority's (“NYSDA's”) statewide retail storage incentive program in the near-term.

The proposed Retail Storage Performance Component provides a cost-effective mechanism to support retail energy storage deployment on Long Island while aligning customer-funded incentives with measurable electric system benefits. The proposal advances New York State's storage objectives, maintains compatibility with the VDER framework, and is expected to provide value to LIPA customers.

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters' proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained from: William Wai, Long Island Power Authority, 333 Earle Ovington Blvd., Ste. 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: Five days after the last scheduled public hearing.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

PROPOSED RULE MAKING HEARING(S) SCHEDULED

Annual Budget

I.D. No. LPA-38-26-00015-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: LIPA staff proposes to modify LIPA's Tariff for Electric Service, effective January 1, 2027, to implement rate adjustments as determined through LIPA's annual budget process.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: Annual Budget.

Purpose: To implement rate adjustments as determined through LIPA's annual budget process.

Public hearing(s) will be held at: 10:00 a.m., Nov. 30, 2026 at H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY; 6:00 p.m., Nov. 30, 2026 at Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY; and 6:00 p.m., Dec. 1, 2026 at Rockaway YMCA, 207 Beach 73rd St., Arverne, NY.

Interpreter Service: Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within reasonable time prior to the scheduled public hearing. The written request must be addressed to the agency representative designated in the paragraph below.

Accessibility: All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

Substance of proposed rule: The Long Island Power Authority ("LIPA" or "Authority") staff ("Staff") proposes to modify LIPA's Tariff for Electric Service (the "Tariff"), effective January 1, 2027, to implement rate adjustments as determined through LIPA's annual budget process. The resulting rate adjustments will increase the annual aggregate delivery revenues of LIPA by an amount not to exceed two and one-half percent (2.5%) and will be effectuated through a pro rata increase to all Service Classifications.

The proposed 2027 budget will be developed by LIPA Staff and PSEG Long Island pursuant to LIPA's annual budget process, and subject to review by the DPS staff, public comment, and approval by the Board.

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters' proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained from: William Wai, Long Island Power Authority, 333 Earle Ovington Blvd., Ste. 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: Five days after the last scheduled public hearing.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

PROPOSED RULE MAKING HEARING(S) SCHEDULED

Direct Load Management (DLM)

I.D. No. LPA-38-26-00016-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: LIPA staff proposes to modify LIPA's Tariff for Electric Service, effective January 1, 2027, to relocate the residential bring your own battery program to the DLC program, and to restrict duplicative compensation for net energy metering customers.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: Direct Load Management (DLM).

Purpose: To implement changes to the Direct Load Management Program to remain consistent with statewide policy.

Public hearing(s) will be held at: 10:00 a.m., Nov. 30, 2026 at H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY; 6:00 p.m., Nov. 30, 2026 at Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY; and 6:00 p.m., Dec. 1, 2026 at Rockaway YMCA, 207 Beach 73rd St., Arverne, NY.

Interpreter Service: Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within reasonable time prior to the scheduled public hearing. The written request must be addressed to the agency representative designated in the paragraph below.

Accessibility: All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

Substance of proposed rule: The Long Island Power Authority ("LIPA") staff ("Staff") proposes to modify LIPA's Tariff for Electric Service (the "Tariff"), effective January 1, 2027, to: (1) transition the mass market Bring Your Own Battery ("BYOB") Program from the Commercial System Relief Program ("CSRP") / Distribution Load Relief Program ("DLRP") to the Direct Load Control ("DLC") Program,¹ creating a unified mass market direct load control framework for thermostats and battery storage, and (2) eliminate duplicative performance-based compensation for traditional Net Energy Metering ("NEM") customers² to align with the New York State Public Service Commission's ("PSC" or the "Commission") Order Directing Dynamic Load Management Program Changes issued on March 15, 2024.³

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters' proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

¹LIPA's three DLM programs are: Commercial System Relief Program ("CSRP"), Distribution Load Relief Program ("DLRP"), and Direct Load Control ("DLC") Program.

²Customers compensated under Section I.C.15 of the Tariff, excluding customers compensated by Value Stack (Section I.C.18).

³Case 14-E-0423 – Proceeding on Motion of the Commission to Develop Dynamic Load Management Programs, Order Directing Dynamic Load Management Program Changes at 16 (Mar. 15, 2024) ("2024 DLM Order").

Text of proposed rule and any required statements and analyses may be obtained from: William Wai, Long Island Power Authority, 333 Earle Ovington Blvd., Ste. 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: Five days after the last scheduled public hearing.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Public Service Commission

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

The Community Choice Aggregation Program for Municipalities to Aggregate Electric or Natural Gas Supply for Residents

I.D. No. PSC-38-26-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a Department of Public Service Staff Proposal regarding modifications to the Community Choice Aggregation Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (2), (3), 66(1), (2), (3) and (5)

Subject: The Community Choice Aggregation Program for municipalities to aggregate electric or natural gas supply for residents.

Purpose: To consider whether to modify or discontinue the Community Choice Aggregation Program.

Substance of proposed rule: The Public Service Commission (Commission) is considering the Department of Public Service (DPS) Staff Proposal for Modification of the Community Choice Aggregation (CCA) Program, filed on August 25, 2026 (the Proposal). The Commission, in its November 19, 2024, Order Modifying Outreach and Education Requirements and Directing Program Evaluation, directed an evaluation of the CCA framework to assess whether the program continues to meet its intended objectives and to determine whether modifications are warranted. Specifically, the Commission directed an analysis of program pricing as compared to default utility service, levels of municipal engagement, and measurable contributions to the Climate Leadership and Community Protection Act (CLCPA). Based on its analysis, the DPS Staff Proposal

finds that the CCA program has not achieved its primary objectives and does not provide sufficient benefits to justify its continuation. The DPS Staff Proposal recommends that the Commission discontinue the CCA program in New York State by directing CCA administrators to: 1) transition remaining customers back to utility default supply service, if any; 2) establish reporting and compliance requirements to ensure a transparent and orderly program closure, and; 3) decline to authorize new CCA programs under the current framework.

The full text of the DPS Staff Proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the actions proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-M-0224SP39)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Proposal to Approve the Use of Previously-authorized Funds to Extend the Existing Make-Ready Program Beyond Utility Plug Goals

I.D. No. PSC-38-26-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed on July 31, 2026, to extend the direct current fast charging component of the Electric Vehicle Make-Ready Program.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Proposal to approve the use of previously-authorized funds to extend the existing Make-Ready Program beyond utility plug goals.

Purpose: To modify the Make-Ready Program to continue availability of incentives.

Substance of proposed rule: The Public Service Commission (Commission) is considering a Joint Petition to Extend Make-Ready Programs (the Petition) filed on July 31, 2026 by ABB E-mobility, Advanced Energy United, Alliance for Automotive Innovation, Alliance for Clean Energy New York, EVgo, Natural Resources Defense Council, New Yorkers for Clean Power, Plug In America, Rivian, SWITCH Energy, Tesla, Inc., and Uber (together, Joint Petitioners).

The Joint Petitioners request that the Commission authorize Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (together, the Utilities) to use previously-authorized funding to extend the direct current fast charging (DCFC) component of the electric vehicle (EV) Make-Ready Program, beyond the Utilities' respective plug goals. Specifically, the Joint Petitioners request that the Commission: (1) authorize the Utilities to continue incentivizing DCFC deployments using remaining authorized Make-Ready Program funds; (2) redirect authorized, uncommitted future-proofing funds toward additional DCFC deployments after remaining Make-Ready Program funds are exhausted; and (3) grant any other relief the Commission deems just and reasonable.

The Joint Petitioners state that they support the data collection directives established by the Commission in its Order Denying Petition and

Making Other Findings issued on March 23, 2026. However, absent further direction from the Commission, the Utilities will not have the ability to provide make-ready funding for new projects after satisfying those directives, because the Utilities have reached enough applications to reach their plug goals and will have little or no remaining program capacity once pending projects are processed. The Joint Petitioners argue that modification and continuation of the Make-Ready Program is necessary to preserve market momentum, is consistent with Commission goals for EV adoption, and put downward pressure on electricity rates. Conversely, an indefinite gap in make-ready funding will ultimately undermine charging infrastructure deployment, create uncertainty for the private market, and slow the State's progress toward its transportation electrification objectives.

The Commission is also considering responses to the questions raised by Department of Public Service Staff appended to the Notice Soliciting Comments issued by the Secretary to the Commission on September 23, 2026 in Case 18-E-0138.

The full text of the Petition and the full record of the proceedings may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-E-0138SP26)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

To Consider Tariff Rates for a Pole Attachment Rate and SC-3 Facility Charge

I.D. No. PSC-38-26-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition for clarification regarding a Pole Attachment Rate and an SC-3 Facility Charge filed in response to the Commission's Order Determining Revenue Requirement and Rate Design, issued August 14, 2026, in Case 25-E-0724.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: To consider tariff rates for a Pole Attachment Rate and SC-3 Facility Charge.

Purpose: To ensure pole attachment and facility charges are just and reasonable.

Substance of proposed rule: The Commission is considering a petition filed by the Village of Freeport (Freeport) for clarification of the Commission's Order Determining Revenue Requirement and Rate Design (Rate Order), issued August 14, 2026, in this proceeding. The Rate Order authorized Freeport to increase its annual electric revenues by approximately \$5,912,248, or 15.8 percent in total revenues.

The petition observes that the Rate Order did not address two of Freeport's proposed tariff changes but directed Freeport to cancel the affected proposed tariff leaves, which Freeport did. The two proposed changes regard establishing pole attachment rates and an increase to a facilities charge for outdoor area lighting. The petition requests the Commission to clarify that the Rate Order did not decide to deny either proposal.

Additionally, the petition requests the Commission authorize Freeport to amend its electric tariff schedule, P.S.C. No. 9 – Electric-

ity, to establish Pole Attachment Rental Rates, as proposed on Leaf No. 56.3, and to increase the monthly Facilities Charge under Service Classification No. 3 – Outdoor Area Lighting, as proposed on Leaf No. 62. If authorized by the Commission, the proposed tariff amendments would add a rental rate per wire pole attachment of \$16.75, which aligns with the rate the Commission adopted for other municipal utilities in its Order Establishing Updated Pole Attachment Rates, issued November 18, 2022, in Case 22-E-0435. Additionally, the monthly Service Classification No. 3 Facilities Charge would increase from \$9.68 to \$11.78, consistent with the per-lamp charges the Rate Order authorized under the same service classification.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the relief proposed and may also resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0724SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Energy Affordability Program Budgets

I.D. No. PSC-38-26-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering multiple petitions by various utilities requesting a temporary increase in their budget caps pertaining to their Energy Affordability Programs.

Statutory authority: Public Service Law, sections 4(1), 5(1)(b), (2), 65(1), (2), (3), 66(1) and (2)

Subject: Energy Affordability Program budgets.

Purpose: To consider a temporary budget cap increase for Energy Affordability Programs for multiple utilities.

Substance of proposed rule: The Public Service Commission (Commission) is considering three petitions filed on November 4, 2025, April 24, 2026, and June 30, 2026, by National Fuel Gas Distribution Corporation (National Fuel), The Brooklyn Union Gas Company d/b/a National Grid NY (KEDNY), and Orange and Rockland Utilities, Inc. (Orange and Rockland), respectively. National Fuel, KEDNY, and Orange and Rockland (collectively, the Companies) request a temporary increase in the budget cap for their Energy Affordability Programs (EAPs). National Fuel seeks an increase for its program year beginning December 1, 2025, while KEDNY and Orange and Rockland seek an increase for their program years beginning December 1, 2026.

The EAP and the Enhanced Energy Affordability Program (EEAP) provide bill credits to low- and moderate-income customers of natural gas and electric utilities, aiming to limit the percentage of their income these customers spend on utility payments. In their petitions, the Companies seek to increase their EAP budget cap by 0.5 percent, raising the cap from 2.5 percent to 3.0 percent of the Companies' total annual revenues. The Companies explain that such an increase is permitted by the Commission's Order Adopting Enhanced Energy Affordability Policy and Directing Utility Filings, issued July 17, 2025, in Cases 14-M-0565, et al., provided that their requests are filed prior to the upcoming program year and can demonstrate that their EAP budgets will exceed the established cap. The Companies ask the Commission to grant the requested relief in an expedited manner as a means of protecting the general welfare of New York State's low-income electric and gas utility customers.

The full text of the petitions and full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-M-0565SP25)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

The Applicable Regulatory Regime for the Owner and Operator of a Transmission Facility

I.D. No. PSC-38-26-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition by NY Empire Transmission Company (NYETC) seeking a lightened regulatory regime in relation to its proposed ownership of the Propel NY Energy Transmission Project.

Statutory authority: Public Service Law, sections 2(13), (33), 11, 19, 24, 25, 26, 66(6), (12), 69, 69-a, 70, 119-b and 164

Subject: The applicable regulatory regime for the owner and operator of a transmission facility.

Purpose: To determine whether a lightened regulatory regime for NYETC is consistent with the PSL.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed July 6, 2026, by NY Empire Transmission Company LLC (NYETC), requesting that it be regulated as an electric corporation under a lightened regulatory regime under the Public Service Law (PSL), consistent with that imposed on owners-operators of other competitive wholesale generators and interstate transmission companies engaged in the transmission of electricity in interstate commerce. NYETC intends to fund a portion of the costs associated with the New York Power Authority's share of the Propel NY Energy Transmission Project (the Project). The Project is an approximately 89.6-mile new underground transmission line with nine existing or new substations located within Suffolk, Nassau, Queens, Bronx, and Westchester Counties, New York. Subsequently, NYETC would own a distinct and segregable share of the Project.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0495SP1)

HEARINGS SCHEDULED FOR PROPOSED RULE MAKINGS

Agency I.D. No.	Subject Matter	Location—Date—Time
Agriculture and Markets, Department of		
AAM-37-26-00002-P	Examination of Livestock, Domestic Animal Health Permits, Movement and Transfer of Horses, Vesicular Stomatitis	Department of Agriculture and Markets, 10b Airline Dr., Albany, NY—November 24, 2026, 1:30 p.m.
Environmental Conservation, Department of		
ENV-37-26-00006-P	Reclassification of Newtown Creek	Department of Environmental Conservation, Region 2 Office, 8th Fl., Conference Rm. 834, 47-40 21st St., Long Island City, NY—November 16, 2026, 2:00 p.m. Virtual—November 19, 2026, 2:00 p.m. Instruction for virtual hearing registration and connecting to the virtual hearing via phone or internet can be found at: https://meetny.gov.webex.com/webex/register/r967f4bb732a192068aacc50722d8cc14e
Labor, Department of		
LAB-30-26-00001-P	Tree Maintenance and Removal	Department of Labor, W.A. Harriman Campus, Bldg. 12, Albany, NY—October 1, 2026, 10:00 a.m.
Long Island Power Authority		
LPA-38-26-00013-P	Reconnection Charges and Postpaid Return Envelopes	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 30, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—November 30, 2026, 6:00 p.m. Rockaway YMCA, 207 Beach 73rd St., Arverne, NY—December 1, 2026, 6:00 p.m.
LPA-38-26-00014-P	Value of Distributed Energy Resources (VDER)	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 30, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—November 30, 2026, 6:00 p.m. Rockaway YMCA, 207 Beach 73rd St., Arverne, NY—December 1, 2026, 6:00 p.m.
LPA-38-26-00015-P	Annual Budget	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 30, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—November 30, 2026, 6:00 p.m. Rockaway YMCA, 207 Beach 73rd St., Arverne, NY—December 1, 2026, 6:00 p.m.
LPA-38-26-00016-P	Direct Load Management (DLM)	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 30, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—November 30, 2026, 6:00 p.m. Rockaway YMCA, 207 Beach 73rd St., Arverne, NY—December 1, 2026, 6:00 p.m.

Public Service Commission

PSC-26-26-00003-P Proposed Major Rate Increase in Liberty's
Total Annual Revenues by Approximately
\$38.11 Million

Department of Public Service, 19th Fl. Board
Rm., Three Empire State Plaza, Albany, NY—
November 2, 2026 and continuing daily as
needed*, 10:30 a.m.

*On occasion, the evidentiary hearing date
may be rescheduled or postponed. In that
event, notification of any subsequent schedul-
ing changes will be available at the DPS
website (www.dps.ny.gov) under Case
26-W-0358.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	00001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-37-26-00002-P	 11/24/27	Examination of Livestock, Domestic Animal Health Permits, Movement and Transfer of Horses, Vesicular Stomatitis	Update regulations based on current science to prevent unnecessary risk of spread of infectious disease.
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ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-42-25-00002-RP	 10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS	To provide for oversight of CCBHCs by the Offices (OMH and OASAS)
ASA-45-25-00001-P	 11/12/26	General service standards for substance use disorder outpatient programs	To clarify certain services in the regulation and bring children and family treatment and support services into Part 822
ASA-24-26-00005-P	 06/17/27	Establishment, Incorporation and Certification of Providers of Addiction Services.	Standards related to certification of providers of addiction services.
ASA-26-26-00009-P	 07/01/27	Incident reporting in OASAS certified, funded, operated programs (836) and OASAS general provisions (800).	To replace outdated terminology, correct for inconsistencies, and clarify definitions.

CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-46-25-00014-P	 11/19/26	Diligence of efforts requirements and permanency planning for youth in foster care	To provide greater clarity and specificity for permanency planning requirements for youth in foster care
CFS-19-26-00002-P	 05/13/27	Kinship foster boarding home standards	To establish separate, more flexible standards for approval of kinship foster homes
CFS-26-26-00001-P	 07/01/27	Epinephrine devices	To make conforming changes to statutory amendments made to PHL 3000-c, in accordance with Chapter 502 of the Laws of 2025.
CFS-29-26-00002-P	 07/22/27	Child Care Substitute Pools	To implement SSL 390-n and outline the process to place substitute caregivers at licensed and registered child care programs.

Action Pending Index**NYS Register/September 23, 2026**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-27-26-00001-P	07/08/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-27-26-00002-P	07/08/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-27-26-00003-P	07/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-27-26-00004-P	07/08/27	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-27-26-00005-P	07/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-26-00006-P	07/08/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-26-00007-P	07/08/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-26-00008-P	07/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-27-26-00009-P	07/08/27	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-27-26-00010-P	07/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-31-26-00003-P	08/05/27	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-31-26-00004-P	08/05/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-31-26-00005-P	08/05/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-31-26-00006-P	08/05/27	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-31-26-00007-P	08/05/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-31-26-00008-P	08/05/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-31-26-00009-P	08/05/27	Jurisdictional Classification	To classify positions in the non-competitive class
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-24-26-00017-P	06/17/27	Fixed Camera Coverage	Establish regulations for providing fixed camera coverage in department facilities.
CCS-32-26-00001-P	08/12/27	Watertown Correctional Facility	Repeal section pertaining the Watertown Correctional Facility which was closed in 2021.
CCS-33-26-00002-P	08/19/27	Records Access	Update Department Personal Privacy regulations to clarify existing procedures and reflect current organizational responsibilities
CCS-33-26-00003-P	08/19/27	Department Records	Update Department FOIL regulations to clarify existing procedures and reflect current organizational responsibilities.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-38-26-00002-P	09/23/27	Violation Hearings	Authorizing hearing officers to impose loss of privileges upon affirming a charge
CCS-38-26-00003-P	09/23/27	Disciplinary Hearings	Clarify procedural provisions regarding witness requests and assignment of assistants
CCS-38-26-00004-P	09/23/27	Cases of Incarcerated Individual Misbehavior	Clarify standards for representation provided law students at disciplinary hearings.
CCS-38-26-00005-P	09/23/27	Superintendent's Hearing	Revise description of authorized disciplinary sanctions to provide greater clarity.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-04-26-00004-P	01/28/27	Staff development (probation)	The proposed amendments make necessary updates to modernize the regulations involving staff development
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-14-26-00020-P	04/08/27	Empire State Independent Film Production Tax Credit Program	To create the administrative process of this tax credit program
EDV-14-26-00021-P	04/08/27	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-17-26-00001-P	04/29/27	New York State Minority and Women-owned Business Enterprise (MWBE) Program	Amendments to the implementation of the MWBE Program
EDV-32-26-00005-P	08/12/27	Digital Gaming Media Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDV-35-26-00002-P	09/02/27	Empire State Post Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDUCATION DEPARTMENT			
EDU-42-25-00014-P	10/22/26	Special education due process hearings	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools
EDU-17-26-00006-P	04/29/27	Licensure requirements for certified public accountants in New York State	To implement chapter 530 of the Laws of 2025 and make other technical amendments
EDU-17-26-00007-P	04/29/27	Administration of the grade 5 science assessment	To reflect that the administration of the Elementary-level science test has moved from grade 4 to grade 5
EDU-22-26-00015-P	06/03/27	State Financial Aid Eligibility	To align the Commissioner's regulations with Chapter 606.
EDU-22-26-00016-P	06/03/27	Experience requirements for speech-language pathology	To align NY's experience requirements for speech-language pathology with national standards
EDU-22-26-00017-EP	06/03/27	State Professional Standards and Practices Board for Teaching	Ensure that PSPB membership is consistent with regulatory requirements, revises full-time experience requirement for members.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-22-26-00018-EP	06/03/27	Shared pharmacy services.	To conform the Commissioner's regulations with Chapter 491 of the Laws of 2024.
EDU-26-26-00007-EP	07/01/27	Supplementary Certificate and Supplementary Bilingual Education Extension Requirements	Provide flexibility for Supplementary Certificate/Supplementary Bilingual Education Extension reqs. due to influx of students
EDU-26-26-00008-P	07/01/27	Supervision of physical therapist assistants	To implement Chapter 549 by updating on-site supervision requirements
EDU-30-26-00006-EP	07/29/27	Temporary charitable practice authorizations	See attached.
EDU-30-26-00007-P	07/29/27	See attached.	To ensure that teacher candidates are prepared to teach evidence-based literacy instruction.
EDU-30-26-00008-P	07/29/27	Receivership under the Every Student Succeeds Act (ESSA) Accountability System.	See attached.
EDU-30-26-00009-P	07/29/27	Requirements for Coaches of Interscholastic Athletic Teams	Update outdated coaching license regs, simplify licensing, standardize education reqs to reduce burdens and improve consistency
ELECTIONS, STATE BOARD OF			
SBE-10-26-00002-EP	03/11/27	Providing conflict of interest regulations for local board of elections employees	To ensure the bipartisan, standardized, transparent, application of conflicts of interest rules at boards of elections
SBE-24-26-00022-P	06/17/27	Transmission timing for sending certain voter registration information from county Boards of Election to the State Board	To extend the reporting requirement time frame to ease the administrative burden on the county board of elections
SBE-24-26-00023-P	06/17/27	Fair Campaign Code Proceedings	To provide clarity on required time frames for filings and procedures for administrative hearings under the code
SBE-24-26-00024-P	06/17/27	Write-in votes	To determine the validity of write-in votes
SBE-24-26-00025-P	06/17/27	Ballot drop boxes	Provides procedures and requirements for ballot drop boxes
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-06-26-00009-P	02/11/27	Coolwater Sportfishing Regulations	Coolwater sportfishing regulations must be amended to eliminate regulations no longer needed and protect vulnerable populations
ENV-12-26-00004-P	05/28/27	Amend the existing regulations to include changes needed based on recent statutory revisions.	To require larger generators of food waste to donate edible food and recycle food waste if facilities exist to manage.
ENV-21-26-00002-EP	05/27/27	Black Sea Bass Recreational Fishing	To decrease the minimum size limit and implement an earlier season start date for recreational Black Sea Bass.
ENV-24-26-00007-P	06/17/27	Leashed Tracking Dogs	Leashed Tracking Dog regulations will be amended to remove unnecessary application fees and to correct name of the Division.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-26-26-00002-P	09/02/27	treatment and disposal of landfill leachate	establish requirements for the treatment of leachate generated at MSW and C&D debris landfills with leachate collection systems
ENV-28-26-00001-EP	07/15/27	Sanitary Condition of Shellfish Lands.	To reclassify underwater shellfish lands to protect public health and general welfare.
ENV-29-26-00001-P	09/22/27	Regulations governing recreational fishing for Atlantic Cod	To reduce fishing mortality on Atlantic Cod and maintain consistency with federal rules
ENV-36-26-00001-P	09/09/27	Propagation and sale of fur-bearing animals	Consensus rule making, repeal obsolete rule.
ENV-37-26-00006-P	11/19/27	Reclassification of Newtown Creek	Amend the classification of Newtown Creek from Class SD to Class I
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-28-26-00002-P	07/15/27	Amendment to the Statement of Registration Fee	Amends 19 NYCRR 943.10 to ensure consistency with Legislative Law section 1-a.
ELG-32-26-00004-P	08/12/27	Outside activity restrictions and approval procedures	To provide clarity by adding definitions and eliminating ambiguity.
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-24-26-00002-P	06/17/27	Confidentiality Protocols for Victims of Domestic Violence and Endangered Individuals	To ensure that insurers have confidentiality protocols in place for domestic violence victims and endangered individuals
DFS-28-26-00003-P	07/15/27	Implementation of Banking Law Article 14-B	This rule implements Article 14-B of the Banking Law.
DFS-29-26-00003-P	07/22/27	Issuance of Payment Stablecoins	To provide for the regulation of payment stablecoin issuers.
DFS-31-26-00001-P	08/05/27	Special Risk Insurance	To revise the regulation to conform with Insurance Law article 63 and to make other technical amendments.
DFS-36-26-00002-P	09/09/27	Flexible Rating for Nonbusiness Automobile and For Hire Motor Vehicle Insurance Policies	To conform to new Insurance Law section 2356(d) and amended section 2350
DFS-38-26-00006-P	09/23/27	Private Passenger Motor Vehicle Insurance Multi-Tier Programs	To repeal regulation made redundant by new Insurance Law section 2341.
DFS-38-26-00007-P	09/23/27	Financial Statement Filings and Accounting Practices and Procedures	To update reference to the 2026 edition of the NAIC AP&P Manual and make non-substantive, technical changes to section 83.4.

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HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	 exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
*HLT-29-25-00001-RP	 10/21/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-46-25-00015-P	 11/19/26	Children's Camps	To protect the health and safety of children who attend children's overnight, summer day and traveling summer day camps.
HLT-04-26-00005-P	 01/28/27	Personal Care Services (PCS) and Consumer Directed Personal Care Services (CDPCS)	Allows Licensed Practical Nurses in addition to Registered Nurses to perform initial assessments for PCS & CDPCS in NYS Medicaid
HLT-07-26-00004-P	 02/18/27	Chemical Analyses of Blood, Urine, Breath or Saliva for Alcoholic Content	To update, clarify, and simplify certain requirements.
HLT-09-26-00001-P	 03/04/27	Standards for Tissue Banks and Nontransplant Anatomic Banks, and conforming changes.	Update to reflect current standards, practices & federal requirements; include additional protections for donors and recipients.
HLT-11-26-00001-P	 03/18/27	Radiology Services	To define portable radiology as a type of mobile radiology.
HLT-22-26-00001-P	 06/03/27	Medical Aid in Dying (MAID) Physician Reporting Requirements	To establish reporting requirements for physicians who use MAID so that the Department can determine utilization & compliance.
HLT-24-26-00010-P	 06/17/27	Nurse Aide Training Program	To change the number of training hours for the Nurse Aide Training Program.
HLT-24-26-00011-P	 06/17/27	Streamlining Medicaid Provider Recordkeeping Requirements	To eliminate unnecessary requirements and simplify and clarify recordkeeping requirements for health care providers.
HLT-24-26-00012-P	 06/17/27	Updating Medicaid provider Electronic Orders and Forms	To explicitly authorize provider use of electronic orders and forms.
HLT-25-26-00011-P	 06/24/27	Organ Donation Conforming Changes	To add close friend to list of those that may consent to an anatomical gift. Patients may be placed on multiple transplant lists
HLT-27-26-00011-P	 07/08/27	Communicable Disease Reporting, Definitions and Specimen Collection	To update and clarify requirements for communicable disease reporting, definitions, and specimen collection.
HLT-29-26-00012-P	 07/22/27	Community Paramedicine Programs	To establish rules and regulations relative to the practice of community paramedicine in New York State.
HOMELAND SECURITY AND EMERGENCY SERVICES, DIVISION OF			
HES-22-26-00002-P	 06/03/27	Modifying reporting year and deadlines for reports under the Volunteer Firefighter Enhanced Cancer Disability Benefits Program	To encourage compliance, consistency, enhanced accuracy of reports from fire districts, departments, and/or companies

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HUMAN RIGHTS, DIVISION OF			
HRT-24-26-00008-P	06/17/27	Hearing and settlement procedures.	To revise hearing and settlement procedures to reflect current practice and promote equitable efficiency.
HRT-34-26-00002-P	08/26/27	Requests for Division records and investigation files.	To revise and modernize procedures to request Division records and investigation files.
LABOR, DEPARTMENT OF			
LAB-35-26-00003-P	09/02/27	Alternate Apprenticeship to Journeyworker Ratios	Allow temporary variances from minimum apprenticeship/journeyworker ratios to meet the demand for skilled labor across the State.
LAB-38-26-00001-P	09/23/27	Opioid Antagonists in the Workplace	To promulgate regulations pursuant to NYS Labor Law § 27-f(4) regarding opioid antagonists in the workplace.
LAW, DEPARTMENT OF			
LAW-04-26-00014-P	01/28/27	Price gouging	Define abnormal disruptions of the market arising from stress of weather and convulsions of nature
LAW-27-26-00012-P	07/08/27	Resolution of conflicts of interest arising from OAG's dual roles in investigating/prosecuting and defending State officers.	See attached.
LAW-37-26-00007-P	09/16/27	Municipal Consumer Warranty on Emergency Vehicles – Arbitration Program Regulations	To promote the independent, speedy, efficient and fair disposition of disputes concerning defective ambulances and fire vehicles
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-09-20-00010-P	 exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	 exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	 exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	 exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	 exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	 exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P	 exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P	 exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
*LPA-39-24-00010-P	 exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
*LPA-45-24-00007-P	 exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-13-26-00009-P	 exempt	Electric Vehicle Phase-In Rates ("EVPIR") for behind-the-meter storage that is not paired with a distributed generator.	To allow customers with behind-the-meter storage that is not paired with a distributed generator to participate in its EVPIR.
LPA-26-26-00006-P	 exempt	Small Generator Interconnection Procedures (SGIP)	To modify the SGIP to align with Statewide SIR by incorporating Appendix S
LPA-38-26-00013-P	 exempt	Reconnection Charges and Postpaid Return Envelopes	To clarify the Tariff and remove outdated practices.
LPA-38-26-00014-P	 exempt	Value of Distributed Energy Resources (VDER)	To establish a new Retail Storage Performance Component.
LPA-38-26-00015-P	 exempt	Annual Budget	To implement rate adjustments as determined through LIPA's annual budget process.
LPA-38-26-00016-P	 exempt	Direct Load Management (DLM)	To implement changes to the Direct Load Management Program to remain consistent with statewide policy.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
MENTAL HEALTH, OFFICE OF			
OMH-13-26-00002-P	04/01/27	Mental Health Outpatient Treatment and Rehabilitative Services (MHOTRS).	Provides increased flexibilities for MHOTRS and provides regulatory clarification.
OMH-24-26-00013-P	06/17/27	Repeals COVID requirements.	To Repeal Part 557.
OMH-24-26-00018-P	06/17/27	Administrative Compensation.	To Repeal Part 513 as Executive Order 38 has sunset.
OMH-37-26-00001-P	09/16/27	Prior Approval Review Process.	To update the Prior Approval Review Process.
MOTOR VEHICLES, DEPARTMENT OF			
MTV-09-26-00003-P	03/04/27	Drivers' Licenses - classifications, endorsements and restrictions	Adds a new "J" license endorsement for escort vehicle operation.
MTV-18-26-00002-P	05/06/27	Alcohol & Drug Rehabilitation Programs	Fee increase for participation in the IDP
MTV-25-26-00001-P	06/24/27	Point System	To add points for violating the unlawful solicitation of ground transportation services at an airport
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NFW-50-25-00003-EP	12/17/26	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-50-25-00004-EP	12/17/26	Clarifying what facilities OPWDD can designate an Intermediate Care Facility for Individuals with Intellectual Disabilities.	To allow specialty hospitals to be certified as an intermediate care facility for individuals with intellectual disabilities.
PDD-52-25-00001-P	12/31/26	Article 16 Clinic Services Eligibility	Clarify eligibility requirements for services at Article 16 clinics.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-24-26-00015-P	06/17/27	Personal Allowance Receipts	To allow more flexibility for providers when administering personal allowances.
PDD-24-26-00016-P	06/17/27	Representative Payee	To allow more flexibility for providers relating to representative payee funds and responsibilities.
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-31-26-00014-P	08/05/27	Rules and regulations to effectuate the purpose of the State Employment Relations Act (Labor Law Art. 20).	To enact procedures for electronic signatures and to update procedures applicable in PERB's private sector jurisdiction.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-15-04-00022-P	exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-04-00013-P	 exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	 exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P	 exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P	 exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P	 exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P	 exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P	 exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-34-04-00031-P	 exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-43-04-00016-P	 exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P	 exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	 exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	 exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-14-05-00006-P	 exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P	 exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	 exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-27-05-00018-P	 exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	 exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	 exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs

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PUBLIC SERVICE COMMISSION			
*PSC-50-05-00008-P	 exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	 exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-07-06-00009-P	 exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P	 exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P	 exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P	 exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P	 exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P	 exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP	 exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P	 exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P	 exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P	 exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P	 exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P	 exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P	 exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P	 exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-11-07-00010-P	 exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P	 exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P	 exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-07-00010-P	 exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P	 exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-22-07-00015-P	 exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-24-07-00012-P	 exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-41-07-00009-P	 exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	 exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	 exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P	 exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	 exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P	 exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	 exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	 exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	 exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	 exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P	 exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P	 exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P	 exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-08-00007-P	 exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	 exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P	 exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	 exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-33-08-00008-P	 exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	 exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P	 exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P	 exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	 exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	 exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	 exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	 exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P	 exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00008-P	 exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	 exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	 exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	 exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-08-00007-P	 exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	 exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	 exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	 exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	 exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P	 exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P	 exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	 exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	 exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	 exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P	 exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P	 exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P	 exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	 exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	 exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	 exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	 exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-09-00020-P	 exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00011-P	 exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	 exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P	 exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	 exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P	 exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	 exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	 exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P	 exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P	 exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P	 exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	 exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	 exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	 exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	 exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P	 exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-09-00015-P	 exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P	 exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	 exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P	 exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	 exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P	 exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	 exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P	 exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	 exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P	 exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P	 exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P	 exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	 exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	 exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	 exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	 exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P	 exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-10-00022-P	 exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	 exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P	 exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	 exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P	 exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	 exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	 exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	 exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P	 exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P	 exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P	 exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	 exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	 exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	 exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	 exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P	 exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00003-P	 exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	 exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P	 exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	 exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P	 exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	 exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	 exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	 exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P	 exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P	 exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P	 exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P	 exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P	 exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P	 exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P	 exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P	 exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-11-00012-P	 exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P	 exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P	 exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P	 exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P	 exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P	 exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P	 exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P	 exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P	 exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P	 exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P	 exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P	 exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P	 exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P	 exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P	 exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P	 exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P	 exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-11-00008-P	 exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P	 exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P	 exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P	 exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P	 exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P	 exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P	 exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P	 exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P	 exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P	 exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P	 exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	 exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	 exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	 exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	 exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P	 exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-12-00009-P	 exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	 exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P	 exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	 exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P	 exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	 exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	 exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	 exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P	 exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00014-P	 exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	 exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	 exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P	 exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	 exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P	 exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P	 exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-13-00009-P	 exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P	 exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	 exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	 exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P	 exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P	 exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P	 exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00016-P	 exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P	 exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	 exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P	 exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	 exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P	 exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P	 exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	 exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	 exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	 exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00021-P	 exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P	 exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	 exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	 exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P	 exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	 exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P	 exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P	 exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P	 exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P	 exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P	 exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P	 exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P	 exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P	 exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	 exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	 exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-14-00015-P	 exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	 exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-16-14-00014-P	 exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P	 exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	 exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	 exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P	 exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P	 exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	 exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	 exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	 exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P	 exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P	 exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	 exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P	 exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P	 exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P	 exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-14-00014-P	 exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P	 exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P	 exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P	 exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	 exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	 exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P	 exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P	 exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P	 exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P	 exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P	 exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P	 exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P	 exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P	 exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P	 exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P	 exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00009-P	 exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P	 exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P	 exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P	 exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P	 exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P	 exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P	 exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	 exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P	 exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P	 exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P	 exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P	 exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	 exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	 exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P	 exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P	 exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00028-P	 exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	 exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	 exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P	 exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	 exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P	 exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P	 exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	 exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	 exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P	 exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P	 exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P	 exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P	 exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P	 exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	 exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	 exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P	 exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-15-00006-P	 exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P	 exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	 exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P	 exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P	 exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P	 exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P	 exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P	 exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P	 exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P	 exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P	 exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P	 exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P	 exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P	 exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P	 exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P	 exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P	 exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00016-P	 exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P	 exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P	 exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P	 exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P	 exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P	 exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P	 exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P	 exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P	 exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P	 exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP	 exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P	 exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P	 exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-40-16-00025-P	 exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P	 exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P	 exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	 exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	 exempt	Standby Service rate design	To consider the report filed and the recommendations therein

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00016-P	 exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-20-17-00010-P	 exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-24-17-00006-P	 exempt	Development of the Utility Energy Registry	Improved data access
*PSC-34-17-00011-P	 exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-42-17-00010-P	 exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-50-17-00017-P	 exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P	 exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P	 exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P	 exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P	 exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P	 exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P	 exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-07-18-00015-P	 exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P	 exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P	 exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P	 exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P	 exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P	 exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-24-18-00013-P	 exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-29-18-00008-P	 exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P	 exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00016-P	 exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P	 exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P	 exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P	 exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P	 exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P	 exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P	 exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P	 exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00013-P	 exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-01-19-00013-P	 exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P	 exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P	 exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P	 exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P	 exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-19-00009-P	 exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P	 exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P	 exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-20-19-00008-P	 exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-31-19-00013-P	 exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P	 exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P	 exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P	 exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P	 exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P	 exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P	 exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P	 exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-16-20-00004-P	 exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P	 exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P	 exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-25-20-00010-P	 exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P	 exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P	 exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-20-00022-P	 exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P	 exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P	 exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P	 exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P	 exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P	 exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P	 exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P	 exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P	 exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P	 exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P	 exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P	 exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P	 exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P	 exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P	 exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P	 exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P	 exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-21-00007-P	 exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P	 exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P	 exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P	 exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P	 exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P	 exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P	 exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P	 exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P	 exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P	 exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P	 exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P	 exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P	 exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P	 exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P	 exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P	 exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-21-00011-P	 exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P	 exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P	 exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P	 exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P	 exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P	 exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P	 exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-21-22-00007-P	 exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P	 exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P	 exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-30-22-00009-P	 exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P	 exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00009-P	 exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P	 exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P	 exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P	 exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P	 exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00013-P	 exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P	 exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P	 exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P	 exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P	 exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P	 exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-46-22-00010-P	 exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-04-23-00008-P	 exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P	 exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-17-23-00003-P	 exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P	 exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-23-00003-P	 exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P	 exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P	 exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P	 exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P	 exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-31-23-00001-P	 exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P	 exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P	 exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P	 exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P	 exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P	 exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P	 exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P	 exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P	 exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P	 exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-47-23-00003-P	 exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-05-24-00003-P	 exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-24-00004-P	 exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-11-24-00020-P	 exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P	 exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-14-24-00013-P	 exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P	 exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-18-24-00008-P	 exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-25-24-00005-P	 exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-26-24-00002-P	 exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P	 exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P	 exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P	 exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
*PSC-30-24-00002-P	 exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
*PSC-31-24-00011-P	 exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
*PSC-32-24-00030-P	 exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-32-24-00037-P	 exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
*PSC-33-24-00001-P	 exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
*PSC-34-24-00012-P	 exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project

Agency I.D. No.		Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION				
*PSC-40-24-00003-P		exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
*PSC-41-24-00024-P		exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-44-24-00005-P		exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
*PSC-45-24-00005-P		exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-47-24-00007-P		exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
*PSC-48-24-00006-P		exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
*PSC-52-24-00012-P		exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
*PSC-52-24-00015-P		exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
*PSC-05-25-00010-P		exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
*PSC-05-25-00017-P		exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
*PSC-08-25-00009-P		exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
*PSC-09-25-00006-P		exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
*PSC-11-25-00003-P		exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
*PSC-12-25-00028-P		exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
*PSC-13-25-00002-P		exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
*PSC-17-25-00006-P		exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-25-00005-P	 exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
*PSC-22-25-00008-P	 exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
*PSC-23-25-00002-P	 exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.
*PSC-26-25-00008-P	 exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
*PSC-27-25-00019-P	 exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
*PSC-28-25-00002-P	 exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
*PSC-28-25-00003-P	 exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
*PSC-29-25-00005-P	 exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-30-25-00001-P	 exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.
*PSC-32-25-00002-P	 exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
*PSC-34-25-00003-P	 exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
*PSC-34-25-00004-P	 exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.
*PSC-34-25-00006-P	 exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.
*PSC-34-25-00007-P	 exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.
*PSC-34-25-00009-P	 exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
*PSC-34-25-00010-P	 exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-25-00011-P	 exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
*PSC-35-25-00005-P	 exempt	Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.	To consider the modification of plug designations in the EV Make-Ready program.
*PSC-35-25-00006-P	 exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
*PSC-35-25-00008-P	 exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
*PSC-36-25-00003-P	 exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00006-P	 exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.
PSC-39-25-00012-P	 exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
PSC-39-25-00015-P	 exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.
PSC-40-25-00006-P	 exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-42-25-00004-P	 exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-42-25-00005-P	 exempt	Implementation of the Host Community Benefit Program.	To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.
PSC-43-25-00003-P	 exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.
PSC-43-25-00005-P	 exempt	The Build-Ready Program under the Clean Energy Standard	To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.
PSC-48-25-00003-P	 exempt	Approval of the proposed cost apportionment.	To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.
PSC-48-25-00004-P	 exempt	Proposed tariff modification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-49-25-00001-P	 exempt	The Ithaca UTEN Pilot Proposal filing provided by NYSEG.	To consider whether it is in the public interest to authorize NYSEG to proceed with the Ithaca Pilot Project.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-52-25-00002-P	 exempt	The computation of certain components used to compensate Distributed Energy Resources (DERs).	To consider revisions to the Demand Reduction Value and Locational System Relief Value compensation elements for DERs.
PSC-52-25-00014-P	 exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00004-P	 exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the Retail Energy Supply Association's request for rehearing.
PSC-01-26-00005-P	 exempt	The Troy UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Troy Pilot Project.
PSC-01-26-00007-P	 exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the M&R Energy Resources Corp.'s request for rehearing.
PSC-02-26-00007-P	 exempt	Modification of monthly administrative fee charged to submetered tenants.	To ensure just and reasonable submetering charges and appropriate consumer protections.
PSC-04-26-00009-P	 exempt	Proposed major rate increase in Con Edison's annual revenues by approximately \$66 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-04-26-00010-P	 exempt	A hearing on the Commission's obligations under the Renewable Energy Program.	To determine whether a hearing should be held to evaluate whether the Renewable Energy Program should be modified or suspended.
PSC-05-26-00002-P	 exempt	Transfer of street lighting facilities to the Village of New Square.	To consider whether the transfer of street lighting facilities to the Village of New Square is in the public interest.
PSC-05-26-00004-P	 exempt	Hydro Development Group Acquisition, LLC, Hailesboro 4 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00005-P	 exempt	Hydro Development Group Acquisition, LLC, Hailesboro 6 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00006-P	 exempt	Hydro Development Group Acquisition, LLC, Hailesboro 3 hydroelectric project located in Gouverneur, New York.	To promote and maintain renewable electric energy resources.
PSC-06-26-00012-P	 exempt	A debt financing arrangement with respect to a solar photovoltaic electric generation facility providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-07-26-00001-P	 exempt	A process for offering flexible interconnection service options.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-07-26-00002-P	 exempt	A process for considering approval of specific meter socket adapter devices.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-08-26-00002-P	 exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-09-26-00015-P	 exempt	The rules and procedures for interconnecting energy storage facilities.	To ensure interconnection rules and procedures are just and reasonable and consistent with the public interest.
PSC-10-26-00003-P	 exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00004-P	 exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00005-P	 exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00006-P	 exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-12-26-00015-P	 exempt	Petition to submeter electricity & waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place
PSC-13-26-00004-P	 exempt	Gas meter test standard.	To consider approval of the Model 6 transfer prover, with 2M and 10 M reference standard meters.
PSC-15-26-00003-P	 exempt	Pole attachment charges.	To provide pole attachment services at just and reasonable rates.
PSC-15-26-00006-P	 04/15/27	Billing requirements for gas, electric, steam, and water service.	To implement changes to billing requirements for gas, electric, steam, and water service.
PSC-16-26-00001-P	 exempt	Approval of issuance of long-term debt and surcharge to collect debt service costs.	To ensure that the expenditures funded by the loan are reasonably required for the stated purpose, water system improvements.
PSC-17-26-00002-P	 exempt	The Poughkeepsie UTEN Pilot Proposal filings provided by Central Hudson.	To consider whether it is in the public interest to authorize Central Hudson to proceed with the Poughkeepsie Pilot Project.
PSC-17-26-00003-P	 exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-26-00004-P	 exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-26-00005-P	 exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-19-26-00016-P	 exempt	Proposed pilot program for residential gas demand response.	To consider and review the proposed pilot program.
PSC-19-26-00017-P	 exempt	Petition requesting modification of a directive in a Commission Order.	To determine whether the requested relief is reasonable and in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-20-26-00003-P	 exempt	Modify terms of service.	To determine whether to authorize the implementation of a Partially Interruptible Service Class Pilot.
PSC-21-26-00003-P	 exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2025.	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-21-26-00004-P	 exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-21-26-00005-P	 exempt	Petition to modify the Submeter Approval Order.	To ensure adequate consumer protections are in place.
PSC-21-26-00007-P	 exempt	Minor electric rate filing to increase annual electric base revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-21-26-00008-P	 exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-23-26-00003-P	 exempt	Proposal to develop local transmission projects and analysis of potential bulk system needs.	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-23-26-00004-P	 exempt	Renewable Energy Development under the Clean Energy Standard.	Development of a Clean Energy Zone Program.
PSC-23-26-00005-P	 exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-23-26-00006-P	 exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-23-26-00007-P	 exempt	Petition for authorization to utilize CWIP in rate base for Phase 2 Transmission Projects.	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-23-26-00009-P	 exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-23-26-00010-P	 exempt	Proposal to develop local transmission projects and analysis of potential bulk system needs.	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-24-26-00019-P	 exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-24-26-00020-P	 exempt	Ownership of Reserve Gas Co., Inc. and Alden Aurora Gas., Inc.	To consider whether the proposed transfers of Reserve Gas Co., Inc. and Alden Aurora Gas., Inc. are in the public interest.
PSC-24-26-00021-P	 exempt	Transfer of the commercial building and parcels of land.	To determine whether to authorize the transfer of the properties and the proper accounting for the transaction.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-26-00004-P	 06/24/27	Technical amendments of state regulations.	To ensure the safe and adequate operation of pipelines in New York State.
PSC-25-26-00005-P	 exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-26-00006-P	 exempt	Disbursement of funds a utility company receives to its customers.	To defer and disburse settlement proceeds received from 3M Company and DuPont for the benefit of customers .
PSC-25-26-00007-P	 exempt	Extension of current base tariff rates.	To ensure safe and adequate gas service at just and reasonable rates.
PSC-25-26-00008-P	 exempt	Implementation of a non-pipe alternatives framework.	To consider whether the proposed non-pipe alternatives framework and the use of incentives is in the public interest.
PSC-25-26-00009-P	 exempt	Applicable regulatory regime under the Public Service Law for the owner/operator of a solar-powered generation facility	To determine whether a lightened regulatory regime for Tracy Solar Energy Center, LLC is consistent with the public interest
PSC-25-26-00010-P	 exempt	Buffalo UTEN Pilot Proposal filings provided by NFG	To consider whether it is in the public interest to authorize NFG to proceed with the Buffalo Pilot Project
PSC-26-26-00003-P	 exempt	Proposed major rate increase in Liberty's total annual revenues by approximately \$38.11 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-26-26-00004-P	 exempt	The CBC charge, which is used to recover the costs for certain energy efficiency and other public policy benefit programs.	To clarify the applicability of the CBC charge to customers installing certain distributed energy resources.
PSC-26-26-00005-P	 exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-27-26-00013-P	 exempt	General Business Law § § 349-d(9) and (10).	To consider the cost recovery and other mechanisms necessary to implement General Business Law § § 349-d(9) and (10).
PSC-27-26-00014-P	 exempt	Approval of Implementation Plan	To approve Frontier Communications Parent, Inc's Audit Implementation Plan and order its implementation.
PSC-27-26-00015-P	 exempt	The proposed statewide criteria for the establishment of heat islands within the utilities' service territories.	To establish the boundaries of heat islands for which residential customers receive expanded protections during extreme heat.
PSC-27-26-00016-P	 exempt	Issuance of promissory notes and authorization to enter into credit agreements.	To provide funding for capital needs.
PSC-28-26-00004-P	 exempt	Whether to grant authority to Con Edison to transfer its 28.81 percent equity interest in Honeoye to NFG.	Whether to grant, deny or modify, in whole or in part, the requested authority to transfer the stock of Honeoye to NFG.
PSC-28-26-00005-P	 exempt	Approval of gas metering equipment.	To consider use of gas metering equipment and ensure consumer bills are accurate measurements of gas usage.
PSC-28-26-00006-P	 exempt	Notice of tax refunds received by RG&E.	To ensure disposition of tax refunds in a just and reasonable manner.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-28-26-00007-P	 exempt	Notice and disposition of tax refunds received by RG&E.	To ensure the disposition of tax refunds in a just and reasonable manner.
PSC-29-26-00004-P	 exempt	Revised modifications establishing proposed rates in NYSEG's gas tariff schedules.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-26-00005-P	 exempt	Central Hudson's Gas and Electric Corporation's proposal for a Gas Demand Response Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-29-26-00006-P	 exempt	Proposed revisions to firm gas demand response programs for the 2026 - 2027 winter season and going forward.	To determine if the proposed modifications to firm gas demand response programs are in the public interest.
PSC-29-26-00007-P	 exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations, and standards and the public interest.
PSC-29-26-00008-P	 exempt	Revised modifications establishing proposed rates in RG&E's electric tariff schedules.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-26-00009-P	 exempt	Revised modifications establishing proposed rates in RG&E's gas tariff schedule.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-26-00010-P	 exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs.
PSC-29-26-00011-P	 exempt	Revised modifications establishing proposed rates in NYSEG's electric tariff schedules.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-30-26-00002-P	 exempt	Issuance of long-term securities and other forms of indebtedness.	To provide funding for capital needs.
PSC-30-26-00003-P	 exempt	Proposed merger of entities upstream of lightly regulated merchant generating facilities in New York.	To consider whether the proposed transfer is in the public interest.
PSC-30-26-00004-P	 exempt	Progress and status of the Clean Energy Standard program toward renewable and zero emissions targets.	To consider progress of the Clean Energy Standard and further achievement of State clean energy goals.
PSC-30-26-00005-P	 exempt	The Index Renewable Energy Certificate (REC) settlement structure, used as part of Clean Energy Standard (CES) procurements.	To consider changes to the Index REC settlement structure used under CES procurements.
PSC-31-26-00010-P	 exempt	Modification of Innovative Pricing Pilot to establish new rate classes for residential and small commercial customers.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-26-00011-P	 exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-31-26-00012-P	 exempt	A financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-31-26-00013-EP	 exempt	Amendment of Con Edison's electric tariffs to allow the utility to provide 345 kilovolt service.	To allow 345 kilovolt service to Empire Offshore Wind, LLC to perform testing and to provide Station Service. to Empire Wind.
PSC-32-26-00006-P	 exempt	Consideration of the Audit Implementation Plan.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-32-26-00007-P	 exempt	The prohibition on service to low-income customers by Energy Service Companies (ESCOs)	To consider the petition for an extension of the waiver of the prohibition on service to low-income customers by ESCOs
PSC-32-26-00008-P	 exempt	Procurement activities related to energy storage projects and to ensure reliability.	To consider whether Con Edison's procurement activities and other actions are adequate and appropriate to ensure reliability.
PSC-32-26-00009-P	 exempt	Proposed transfer of ownership interests upstream concerning the Indian Point site under section 70 of the Public Service Law	To consider whether the proposed transfer is in the public interest
PSC-33-26-00004-P	 exempt	Potential modifications to, and clarifications of, the Statewide Solar for All (S-SFA) Program.	To ensure proper administration of the S-SFA and provide low-income customers with bill credits from community solar projects.
PSC-35-26-00004-P	 exempt	Rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-35-26-00005-P	 exempt	Permanent waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-35-26-00006-P	 exempt	Gas metering equipment.	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-35-26-00007-P	 exempt	Clean Energy Standard administration.	To authorize the funding necessary for continued implementation of the Clean Energy Standard in 2027.
PSC-35-26-00008-P	 exempt	Petition for rehearing.	To consider a petition for rehearing.
PSC-35-26-00009-P	 exempt	New York State Reliability Council reliability rules and measurements.	To consider revisions to various rules and measurements of the New York State Reliability Council used to support safe and reliable electric service.
PSC-35-26-00010-P	 exempt	The applicable regulatory regime under the Public Service Law for the owner/operator of a battery energy storage facility.	To determine whether a lightened regulatory regime for Zenobe Burns, LLC is consistent with the public interest.
PSC-36-26-00003-P	 exempt	Request of NYISO to incur indebtedness.	To ensure that debt financing is used reasonably and appropriately.
PSC-37-26-00003-P	 exempt	Sale of certain real property to Sunrise Mall Holdings II LLC	To consider whether the sale of certain real property to the Sunrise Mall Holdings II LLC is in the public interest.
PSC-37-26-00004-P	 exempt	Financial support for the Copenhagen hydroelectric facility.	To consider whether a contract award is needed to maintain the facility's renewable output and what level of support is needed.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-37-26-00005-P	 exempt	Transfers of ownership interests in an interstate natural gas pipeline.	To consider whether the proposed ownership transfers are in the public interest.
PSC-38-26-00008-P	 exempt	The Community Choice Aggregation Program for municipalities to aggregate electric or natural gas supply for residents.	To consider whether to modify or discontinue the Community Choice Aggregation Program.
PSC-38-26-00009-P	 exempt	Proposal to approve the use of previously-authorized funds to extend the existing Make-Ready Program beyond utility plug goals.	To modify the Make-Ready Program to continue availability of incentives.
PSC-38-26-00010-P	 exempt	To consider tariff rates for a Pole Attachment Rate and SC-3 Facility Charge.	To ensure pole attachment and facility charges are just and reasonable.
PSC-38-26-00011-P	 exempt	Energy Affordability Program budgets.	To consider a temporary budget cap increase for Energy Affordability Programs for multiple utilities.
PSC-38-26-00012-P	 exempt	The applicable regulatory regime for the owner and operator of a transmission facility.	To determine whether a lightened regulatory regime for NYETC is consistent with the PSL.
STATE, DEPARTMENT OF			
DOS-20-26-00002-EP	 07/22/27	Minimum standards for administration and enforcement of the Uniform Code.	To revise such standards to include procedures requiring documentation of compliance with 10 NYCRR, Subpart 67-5.
STATE UNIVERSITY OF NEW YORK			
SUN-25-26-00012-P	 06/24/27	Certificates of residence for nonresident community college students.	To allow for a schedule of late fees, and exemptions thereof, and a reconciliation process to ensure proper billing.
SUN-30-26-00010-EP	 07/29/27	State basic financial assistance for the operating expenses of community colleges under the programs of SUNY and CUNY.	To set assistance levels for basic State financial assistance and allocate incremental new monies provided in the State Budget.
SUN-30-26-00011-EP	 07/29/27	State University of New York Tuition and Fee Schedule	To repeal the existing Tuition and Fees Schedule and replace with a new one to be effective for the Fall 2026 semester.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P	 exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP	 exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-34-26-00001-P	 exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period October 1, 2026 through December 31, 2026.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-04-26-00011-P	01/28/27	Hotel/motel facilities used as temporary housing placements for persons and families experiencing homelessness	To ensure PA applicants or recipients that receive THA for hotel/motel facility placements receive supportive services like those currently available to PA applicants or recipients that receive THA for shelter placements
TDA-24-26-00003-P	06/17/27	Increases the maximum threshold at which social services districts may waive recovery of certain overpayments.	To increase the maximum threshold of certain overpayment recoveries in order to minimize adverse impacts and undue hardship.
TDA-24-26-00004-P	06/17/27	Eliminates the credibility assessment requirement in the domestic violence assessment process	See attached addendum
TRANSPORTATION, DEPARTMENT OF			
TRN-35-26-00001-P	09/02/27	Divisible Load Permitting	To allow for the issuance of divisible load permits to applicants utilizing vehicles validly registered in any jurisdiction.
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-24-26-00001-P	08/17/27	Amend vehicle limits as to height and weight and set Weigh-in-Motion (WIM) violation monitoring with flat-rate per violation.	To amend the height and weight limitations for vehicles on TBTA facilities and set \$650 flat rate for WIM violations.
VICTIM SERVICES, OFFICE OF			
OVS-12-26-00003-P	03/25/27	NYS Office of Victim Services (OVS) Victim Compensation Program and Victim Assistance Grants	To align OVS's rules and regulations with recent amendments to Article 22 of the Executive Law and enhance aid to crime victims.
WORKERS' COMPENSATION BOARD			
WCB-02-26-00001-RP	01/14/27	Medical Fee Schedules	To update the medical fee schedules used for treatment in workers' compensation claims.
WCB-03-26-00003-RP	01/21/27	Depositions	To update the deposition process.
WCB-25-26-00003-P	06/24/27	Listing contact information for information requests, payment of fees, providing notices, and location of records for the Board	To update outdated addresses, websites, and contact information and correct typographical errors.
WCB-31-26-00002-P	08/05/27	Practice committees and medical appeals unit	To repeal the regulations on these topics as they are outdated, pursuant to the EXPRESSNY initiative.
WCB-32-26-00002-P	08/12/27	Certification of question by Workers' Compensation Law judge to the Board	Repeal this section as outdated pursuant to EXPRESSNY initiative
WCB-32-26-00003-P	08/12/27	Third-party recovery	Repeal this part as outdated and superseded by case law as part of EXPRESSNY initiative
WCB-33-26-00005-P	08/19/27	Paid Family Leave for construction employees	Updating Paid Family Leave regulations to conform with bill adding new eligibility timeline for certain construction employees

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[Art. 23-A, § 359-e(2)]

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SEALED BIDS

REPLACE

DEAERATOR/FEED WATER SYSTEM

Finger Lakes Developmental Disabilities Services Office
Rochester, Monroe County

Sealed bids for Project Nos. Q2000H and Q2000E, comprising separate contracts for HVAC Work, and Electrical Work, Replace Deaerator & Feed Water System, Finger Lakes DDSO, Newark DC Westfall Rd, 620 Westfall Rd., Rochester, NY (Monroe County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office for People with Developmental Disabilities, until 2:00 p.m. on Wednesday, October 7, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$49,600 for H, and \$12,800 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for H, and between \$100,000 and \$200,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. For inquiries related specifically to Minority and Women-Owned Business Enterprises (MWBE) and to Service-Disabled Veteran Owned Businesses (SDVOB) provisions of this procurement, the designated contact is Tryphina Ramsey, telephone (518) 486-9284 or email OGS.sm.MWBE@ogs.ny.gov. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of

construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 237 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on September 24, 2026, at Finger Lakes DDSO Powerhouse, 620 Westfall Road, Rochester NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Daniel Sharlow, (585-313-7955) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the HVAC Work and an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Electrical Work. The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby

establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the E trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

Downloading Bidding and Contract Documents for this project, along with the submission of Bidder Questions and Electronic Bidding are available through OGS Design & Construction's electronic bidding service, Bid Express at the following link: <http://www.bidexpress.com>

For questions about registration or Bid Express technical issues, e-mail support@bidexpress.com, or call Bid Express support (888) 352-2439.

For all other questions, email DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE

ENERGY EFFICIENT UPGRADES

Department of Environmental Conservation Region 5 Office
Ray Brook, Essex County

Sealed bids for Project Nos. 47161-C, 47161-H and 47161E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Provide Energy Efficient Upgrades, DEC Region 5 Office, 1115 NY 86, Ray Brook, (Essex County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Environmental Conservation - Div of Operations, until 2:00 p.m. on Wednesday, October 7, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$95,200 for C, \$137,700 for H, and \$79,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$3,000,000 and \$4,000,000 for C, between \$5,000,000 and \$6,000,000 for H, and between \$2,000,000 and \$3,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. For inquiries related specifically to Minority and Women-Owned Business Enterprises (MWBE) and to Service-Disabled Veteran Owned Businesses (SDVOB) provisions of this procurement, the designated contact is Tryphina Ramsey, telephone (518) 486-9284 or email OGS.sm.MWBE@ogs.ny.gov. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder

pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 723 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on September 24, 2026 at the DEC Region 5 Office, 1115 NY 86, Ray Brook, NY 12977. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Shane Rolich, (518-949-0681) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

Downloading Bidding and Contract Documents for this project, along with the submission of Bidder Questions and Electronic Bidding are available through OGS Design & Construction's electronic bidding service, Bid Express at the following link: <http://www.bidexpress.com>

For questions about registration or Bid Express technical issues, e-mail support@bidexpress.com, or call Bid Express support (888) 352-2439.

For all other questions, email DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE
CENTRAL UTILITY PLANT UPGRADES
Manhattan Psychiatric Center
New York, New York County

Sealed bids for Project No. 47638-H, for HVAC Work, Provide Central Utility Plant Upgrades, Building 134, Manhattan Psychiatric Center, 600 E 125th St., New York, NY (New York County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, October 7, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$78,900 for H).

Further, Project Labor Agreement (PLA) Projects require a completed form BDC 59P (Project Labor Agreement List of Subcontractors) be filled out and submitted in accordance with Document 002221, Supplemental Instructions to Bidders – PLA. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract, estimated to be between \$2,000,000 and \$3,000,000 for H.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting, on the OGS website, in a newspaper of general circulation, or in the Contract Reporter of written notice, advertisement or solicitation of offers through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j (3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. For inquiries related specifically to Minority and Women-Owned Business Enterprises (MWBE) and to Service-Disabled Veteran Owned Businesses (SDVOB) provisions of this procurement, the designated contact is Tryphina Ramsey, telephone (518) 486-9284 or email OGS.sm.MWBE@ogs.ny.gov. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance

Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 416 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on September 22, 2026, at Manhattan Psychiatric Center Loading Dock, 106 Rivers Edge Rd., Wards Island, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Soraya Batista, (347-858-9251) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority- and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veterans' Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows 6% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

Downloading Bidding and Contract Documents for this project, along with the submission of Bidder Questions and Electronic Bidding are available through OGS Design & Construction's electronic

bidding service, Bid Express at the following link: <http://www.bidexpress.com>

For questions about registration or Bid Express technical issues, e-mail support@bidexpress.com, or call Bid Express support (888) 352-2439.

For all other questions, email DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE Department of Civil Service

PURSUANT to the Open Meetings Law, the New York State Civil Service Commission hereby gives public notice of the following:

Please take notice that the regular monthly meeting of the State Civil Service Commission for October 2026 will be conducted on October 14th and October 15th commencing at 10:00 a.m. This meeting will be conducted at NYS Media Services Center, Suite 146, South Concourse, Empire State Plaza, Albany, NY with live coverage available at <https://www.cs.ny.gov/commission/>.

For further information, contact: Office of Commission Operations, Department of Civil Service, Empire State Plaza, Agency Bldg. 1, Albany, NY 12239, (518) 473-6598

PUBLIC NOTICE East Meadow Union Free School District

Pursuant to Section 9003.2 of the Rules and Regulations of the New York State Deferred Compensation Board, the East Meadow Union Free School District is soliciting proposals from Administrative Services, Trustees, and Financial Organizations for services in connection with a Deferred Compensation Plan that will meet the requirements of Section 457 of the Internal Revenue Code and Section 5 of the State Finance Law, including all rules and regulations pursuant thereto.

A copy of the proposal questionnaire may be obtained from: Jennifer Frisenda, Assistant Superintendent of Business and Finance, 718 The Plain Rd., Westbury, NY 11590

All proposals must be submitted not later than October 16, 2026 for a potential award date of January 1, 2027.

PUBLIC NOTICE

New York State and Local Retirement System Unclaimed Amounts Payable to Beneficiaries

Pursuant to the Retirement and Social Security Law, the New York State and Local Retirement System hereby gives public notice of the amounts payable to beneficiaries.

The State Comptroller, pursuant to Sections 109(a) and 409(a) of the Retirement and Social Security Law has received, from the New York State and Local Retirement System, a listing of beneficiaries or estates having unclaimed amounts in the Retirement System. A list of names contained in this notice is on file and open to public inspection at the office of the New York State and Local Retirement System located at 110 State St., in the City of Albany, New York.

Set forth below are the names and last known city of record of the beneficiaries and estate appearing from the records of the New York State and Local Retirement System, entitled to the unclaimed benefits.

At the expiration of six months from the date of publication of this list of beneficiaries and estates, unless previously paid to the claimant, the amounts shall be deemed abandoned and placed in the pension accumulation fund to be used for the purposes of said fund.

Any amounts so deemed abandoned and transferred to the pension accumulation fund, may be claimed by the executor or administrator of the estates or beneficiaries so designated to receive such amounts, by filing a claim with the State Comptroller. In the event such claim is properly made, the State Comptroller shall pay over to the estates or the person or persons making such claim, the amount without interest.

Beneficiary Name	Beneficiary City
Abbruzzese, Estate of Joseph	OAKLAND GDNS
Abele, Carol Ann	ALBANY
Aboeache, Estate of Azza	SHOREHAM
Acevedo, Irene	AGUADILLA
Acevedo, Jose	AGUADILLA
Acey-Cole, Helen S	NEW YORK
Ackerman, Estate of Robert C	WELLSVILLE
Ackley, Estate of Elma L	BERKSHIRE
Ahigian, Estate of Mary	TROY
Aileen Loux, Estate Of	VOORHEESVILLE
Albright, Estate of Marian	SYRACUSE
Allen, Carol A	THORNTON
Allen, Deborah R	CATSKILL
Allen, Estate of Dorothy F	ELBA
Allen, Estate of Margaret A	HUNTERSVILLE
Allen, Estate of Patricia	GRAND ISLAND
Allen, Suzannah R	BRONX
Anderson, Estate of Lois M	KISSIMMEE
Andriefski, Estate of Gregory B	CHESAPEAKE
Angelina Grund, Estate Of	STUART
Angerame, James	MASSAPEQUA PK
Angotta, Diane M	CORAM
Arnold, Susan Ann	FISHKILL
Asar, Nilgun Vehibe	HUNTINGTN STA

Astuto,James WALTON
Atieh,Lori L SUCCASUNNA
Avery,Frank WILLSEYVILLE
Axelowitz,Estate of Harry NEW YORK
Ayers,Estate of Barbara Louise FULTON
Banks,Martin K SPRING HILL
Bardin Jr,Robert T WALLKILL
Barnard,Daniel C SUFFOLK
Barnard,David A LEESBURG
Barnard,Denise M LEESBURG
Barnard,Devon W ORLANDO
Barnett,Estate of Joan ELK GROVE
Baxter,Estate of Barbara LISBON
Beal,Tanya SAYREVILLE
Berger,Deborah BRENTWOOD
Berry,Robert E MARYLAND HTS
Bertram,Malcolm S WELLFLEET
Betty M Parasiliti,Estate Of WINDSOR
Beverly K Underwood,Estate of FLAGSTAFF
Billy L Hill,Estate of Lisbon
Black,Dennis E ROCKVILLE CTR
Black,Michael H FRANKLIN LKS
Blair,Estate of Stefana SEATTLE
Blake,Jahkeim GENESEO
Bledsoe,Estate of Rose Marion GLENS FALLS
Bloodgood,Estate of Patricia MAGALIA
Bolde,Estate of Mary Ann AYNOR
Boliver,Estate of Paul S CARTHAGE
Bongiovanni,Carmen LAS VEGAS
Bracco,David HUNTINGTON
Brandl,Eric J RIO RANCHO
Brennan,Estate of Marjorie A BLUFFTON
Brennan,Estelle CORDOVA
Breslin,Estate of Linda WINSLOW
Brown,Estate of Maureen A ELMIRA
Brunelle,Estate of Linda JOHNSONVILLE
Budai,Kelly L POUGHKEEPSIE
Burden,Estate of Florence M MATTITUCK
Burgess,Tatiana SUMTER
Burgett,Estate of June T FREWSBURG
Buttacavoli,Estate of Phillip T WHITESBORO
Caesar Parascando,Estate of STATEN ISLAND
Cahn,Daniel M PRESCOTT VLY
Calabrese,Jeremy AMENIA
Calamunci,Kathleen M SYLVANIA
Cameron,Bettina Sullivan LOUISVILLE
Carbone,Michael P BRADENTON
Carey Jr,Andrew ROME
Carney,Estate of Richard A BOONES MILL
Carol Zinter-Alello,Estate of SEBASTIAN
Carr,Estate of Phyllis M CARTHAGE
Caso,Estate of Grace M Mount Pleasant
Castiano,Estate of Salvatore FORT MYERS
Caulfield,Dana DIX HILLS
Celis,Luis A HIALEAH
Charlotte L McKenna,Estate Of ISLIP
Charlotte M Lawrence-Nichols,Estate of KIRKWOOD
Cherveney,Thomas O NEW YORK
Chesbro,Estate of Linda LOUDONVILLE

Clark,Ciaran Patrick NORTHPORT
Clark,Joseph LOVELAND
Cobart,Estate of Allene SCHUYLERVILLE
Cole,Clara YONKERS
Cole,James Melvin LIBERTY
Colella,Kristine DESTIN
Conklin,Roger A SANFORD
Coolidge,Estate of Shirley Ann NAPLES
Cooper,Estate of Norma M HAMMONDSPOUT
Cooper,Estate of Virginia J BINGHAMTON
Corrente,Estate of Lucy BALDWINVILLE
Cosgrove,Jo Ann GREAT NECK
Costanzo,Natale L YORKTOWN HTS
Coulter,Estate of Frederick D SICKLERVILLE
Couse,Estate of Robert F PINE PLAINS
Cummings,Claude J OXFORD
Curtis Jr,Gary N SYRACUSE
Curtis,Julia Marie HEMPSTEAD
Curtis,Steven J JAMESVILLE
Curtis,Wayne R TULLY
Czechowski Jr,Estate of Bernard C ORCHARD PARK
Czwakiel,Estate of Ruth M FRANKLIN
D'Amore,Cesare WEST BABYLON
D'Elia,Rachel M HANCOCK
Dacus,Mattie Marie NEWARK
Darbee,Estate of Floyd ROSCOE
Dated 05/19/1995,The Henry Living Trust CHARLESTON
Dauch,Estate of Herbert AUSTINVILLE
De Graff,Robert V CAPE CORAL
Decamp,Tammy L COPLAY
Dehart,Estate of Richard SELDEN
Delaney,Jason J GARRISON
Delawyer,Estate of Irene LYONS FALLS
DeLorenzo,Frank James SCHENECTADY
Demartino,Catherine LATHAM
DeNyse,Estate of Priscilla M WHITESBORO
DePasquale,Estate of Domenica G SCHENECTADY
Destefano,Estate of Giuseppe
DeTraglia,Estate of Barbara CLINTON
Devuyst,Janet M ANDERSON
Dexheimer,Carmen Lydia SANBORN
Dietzel,Jonathan SCHENECTADY
Dillon,Estate of Joan MANLIUS
DiNardo,Estate of Blaise ROCHESTER
DiPelesi,James RLLNG HLS EST
DiStefano,Jon LIVERPOOL
Dixon,Estate of Nancy E CLAYTON
Dixson,Jay KISSIMMEE
Donahue,Estate of Michael
Donofrio,Estate of Anna WILLIAMSVILLE
Donohue,Josephine M CLIFTON SPGS
Douglas Russell,Estate Of PITTSFORD
Douglas,Rose NIAGARA FALLS
Drake Clarke,Karen E PHILADELPHIA
Dunworth,Brian S TALLAHASSEE
Dunworth,Cheryl L WEST PALM BCH
Dunworth,Linda Jo NEW HARTFORD
Dykeman,Timothy Kunreuth
Ebbets,Estate of Harriet WESTFIELD

Edgerton,Linda Katherine ROCHESTER
 Edwards,Abigail BROOKLYN
 Edwards,Bertha R HARTSVILLE
 Edwards,Derrick BROOKLYN
 Edwards,Leonora BROOKLYN
 Edwards,Terrance BROOKLYN
 Edwards,Vanessa BROOKLYN
 Eichelberger,Estate of George F EAST AMHERST
 Ekelund,Andrew M SAINT JAMES
 Ekelund,Bryan P COLD SPRING
 Eldora Snow,Estate Of ONEIDA
 Elliott,Estate of Dorothy FAIRPORT
 Ellis,Estate of Kathleen MASSAPEQUA
 England,Cedric CHARLOTTE
 Ercolano,William M DINGMANS FRY
 Escobar,Julian MONTICELLO
 Esther Armitage,Estate Of CLIFTON PARK
 Esther M Winnick,Estate Of Candor
 Factor,Ellen D SEA CLIFF
 Factor,Kevin D TIVOLI
 Fairfax,Ernestine BUFFALO
 Feinstein,Mindy COCONUT CREEK
 Finch,Jared SCHENECTADY
 Fischetti,Christine Lea TAYLOR MILL
 Fischetti,Cynthia Ann EXTON
 Florio,William CAMPTON
 Foliano,Jay MURRELLS INLT
 Foltz,Kenneth CUDEBACKVILLE
 Ford,Aaron MOUNT VERNON
 Ford,Allen Leon MOUNT VERNON
 Forner,Alison M WOODBURY
 Forte,Victor A WATER MILL
 Foudy,Geraldine SAYVILLE
 Frazier,James M QUEENSBURY
 Furmanski,Rajeon ALBION
 Furmanski,Roger J ALBION
 Fury,Estate of Mildred M DAYTONA BEACH
 Galarza,Naomi GLASTONBURY
 Galloway,Michael Dale SINCLAIRVILLE
 Galloway,William Lee SINCLAIRVILLE
 Gang,Rebecca Ann LAS VEGAS
 Garufi,Estate of John P PURCHASE
 George R Morgenfled,Estate of ATHENS
 Gerace,Estate of Marion M RED HOOK
 Gerken,Karen LITTLE RIVER
 Gertrude Swaschnig,Estate Of WESTBURY
 Gifford,Tonya WATERTOWN
 Gill,Suzanne Alice HAMILTON
 Giordano,Brendan SEAFORD
 Giordano,Kevin GAINESVILLE
 Giovannone,Patricia L ENDICOTT
 Gladis Wieland,Estate Of HORSEHEADS
 Gluck,Paul N WHITE PLAINS
 Gluck,Sara E
 Gonzalez,Colleen Sullivan NAPLES
 GOODSPEED SR,DOUGLAS J MARYLAND
 Gordon,Taliyah SPRING VALLEY
 Grady,Amy Elizabeth STONY BROOK
 Graham,Andrea NEWBURGH

Graham,Thomas S Syracuse
 Grana,Patricia Ann EMERSON
 Granieri,Noah GAITHERSBURG
 Greer,Kirk E BARNESVILLE
 Grewal,Jacqueline J NORWICH
 Grinnals,Estate of Raymond D WINDERMERE
 Groebler Jr,Estate of Frederick M BRASHER FALLS
 Gross,Estate of Lisa CHERRY CREEK
 Grundy Jr,Estate of John P MT PLEASANT
 Gryboski,Patricia A WAYNE
 Guidera,Estate of Thomas L UTICA
 Guteres,Estate of Julio E MEDFORD
 Hager,Estate of Francis PELZER
 Hammerlinge,Kelly A STAATSBURG
 Hand,Lisa MOUNT DORA
 Hanney,Estate of Joanne M BETHANY BEACH
 Harrell,Kathleen Ann FAYETTEVILLE
 Harrison,Estate of Marie WHITE PLAINS
 Hartigan,Estate of Gladys BRASHER FALLS
 Hartung,Maureen Sullivan NAPLES
 Hayes,Estate of Ann M TROY
 Heather,John CLEVELAND
 Henry,Marie L BALTIMORE
 Herrera,Estate of Anibal GRANITE FALLS
 Herring,Estate of Mary SCRANTON
 Hesler,Mark T FRANCONIA
 Hewitt,Estate of Rachel L MORRIS
 Hickey,Estate of Alice R ROCKPORT
 Hickey,Estate of Kathy A Blue Mountain Lake
 Hickman,Jermaine ALLENTOWN
 Hicks,Aiesha J. FREEPORT
 Hill,Cornelius A LISBON
 Hinsdale,Jennifer Lynn GULFPORT
 Hobert,Jill K CAPE ELIZ
 Hoehn,Philip A PLAINVIEW
 Hoff,Vincent M WYNANTSKILL
 Hofmann,James D TUXEDO PARK
 Holly,Estate of Joyce S COLCHESTER
 Holmes,Estate of Harold SPARROW BUSH
 Holt,Laura A TULLY
 Hoyt,Fay E CASTILE
 Huberty,Estate of Mary GARRISON
 Huether Bennett,Marylin MEDWAY
 Huether Jr,Robert HUNTINGTON
 Huether,John LAKE GROVE
 Hundley,Estate of Lawrence E SAHUARITA
 Hunsinger,Jennifer ULSTER
 Huther,Kimiko UTICA
 Hynds,Susan OJAI
 Imm,Eugene TEMECULA
 Imm,Eumie S HONOLULU
 Irizarry,Karen Rose DAVENPORT
 Jacobi,Estate of Phyllis M HOMER
 Jagoe,Estate of William E TALLAHASSEE
 James,Kia CHARLOTTE
 Jamieson,Estate of Alfonso NORTH BALDWIN
 Jane E Culver,Estate of ALBANY
 Janese Jr,Michael LEWISTON
 Jefferson,Travell BUFFALO

Jeffries,Alicia C CHARLOTTE
 Jeffries,Jeremy J CHARLOTTE
 Johnson Jr,Wilbur J NORWALK
 Johnson,Estate of Rosanna H ROCKY MOUNT
 Johnson,Jacari D ELLICOTT CITY
 Johnson,John A STROUDSBURG
 Jones,Charles V BRONX
 Joseph B Grimes,Estate of Desoto
 Judy M Benton,Estate of CATSKILL
 Kahan,Jake EAST ROCKAWAY
 Kamerer,Estate of Julia HICKSVILLE
 Kennell,Joanne ISLIP TERRACE
 Kim,Estate of Chungsoo NEW YORK
 Knepper,Estate of Josephine M PRT JEFFERSON
 Kopacz,Joseph SLOANSVILLE
 Kousouros,Donna ROME
 Kruse,Richard LAKE GROVE
 Kuskosky,Helga E NEWHOPE
 Labarbera,Richard TUCSON
 Lafferty,Bonnie MASSAPEQUA PK
 Lahey,Meredith L TAMPA
 Lamberton,Jason FT LAUDERDALE
 Lasch,Janine DOVER PLAINS
 Latremore,Lisa A PLATTSBURGH
 Lauffer-Hunter,Amanda KLAMATH FALLS
 Lavington,Ronald VIRGINIA BCH
 Lawrence,John H AFTON
 Layton,Estate of Martha LIZELLA
 Leah S Schenkel,Estate of ALBANY
 Leatrice Mcsherry,Estate of HOUSTON
 Leonard III,Francis T WALTON
 Lese Jr,Michael D LYONS
 Lese,Estate of Joyce E LYONS
 Lesinski,James W LITTLE RIVER
 Limina,Estate of Philip BUFFALO
 Lindenmuth,David PORTLAND
 Linn Jr,William CHATHAM
 Linsalata,Chris SOMERSET
 Linsalata,Jeanine KINGS PARK
 Linsalata,Michael E NORTHPORT
 Lipinski,Estate of Marie POUGHKEEPSIE
 Locey,Estate of Janet NIAGARA FALLS
 Loftis,Laura C SCHOHARIE
 Lombardi,Estate of Patricia Anne BETHPAGE
 Longuil,Doreen NEW CITY
 Loughery,Estate of Gladys LOS ANGELES
 Lowden,Estate of Lynn SPENCERPORT
 Lowey,Noreen THE VILLAGES
 Luteran,Carrie A CICERO
 Luteran,David J CICERO
 Maggio,Joseph B WILTON MANORS
 Malek,Estate of Eileen VESTAL
 Manzella,Estate of Geraldine GRAND ISLAND
 Marjorie M Becker,Estate Of REXFORD
 Marks,Joseph BROWNVILLE
 Martin,Estate of Connie A JAMESTOWN
 Martin,Hodari ITHACA
 Martuscello,Edward P AMSTERDAM
 Massaroni,Estate of Gloria DELANSON

Massimiano,Estate of John VALLEY STREAM
 Masterson,Jo Ann LINDENHURST
 Mattison,Rodney J GREENWICH
 Mc Carthy,James J NEW FAIRFIELD
 McAuley,Claudett SALAMANCA
 McDaniel,Anthony FARMINGVILLE
 McDaniel,James Michael COLUMBUS
 Mcgee,Estate of Mildred E BRONX
 McGuire,John I HERNANDO BEACH
 MCKENNA,HELEN WILLSEYVILLE
 Meadows,Marilyn ROCHESTER
 Medley,Desmond RYE
 Merigliano,Estate of Gregory SHELTON
 Merrillyn Pulver-Moulthrop,Estate of GEORGIA
 Messina Jr,Joseph BOWIE
 Mettler,Estate of Weltha E FREDERICKSBRG
 Metzger,Lori J WAKE FOREST
 Michael W Lurie,Estate of BROOKLYN
 Milano,Salvatore I GARDINER
 Mildred Cunningham,Estate Of HILTON HEAD ISLAND
 Miles Rayner,Estate of Helen LOS ANGELES
 Miller,Estate of Gertrude SLATERVILLE SPG
 Mills,Estate of Barbara MIDDLE ISLAND
 Mirusso,James DERBY
 Moeller,Betty Jo SINCLAIRVILLE
 Monaco,William Coburg
 Monteleone,Rae CAPE ELIZ
 Moore,Estate of Jo Anne SAN FRANCISCO
 Morabito,Maureen T SOUTHPORT
 Morales,Victor M BUFFALO
 Moreland,Elizabeth UTICA
 Murray,Estate of Sydney A DURHAM
 Mynarski,Virginia YONKERS
 Nancy Paiser,Estate Of PLATTSBURGH
 Near,Estate of Constance D COPAKE FALLS
 Newman,Estate of Celia TIGARD
 Newman,Richard Peter ROCHESTER
 Nezelek,Estate of Donald GRAHAMSVILLE
 Norma Jane Capozzi,Estate Of
 Norton,Kathryn A TROY
 Norton,Leslie A TROY
 O Connor,Germaine ROCKTON
 O'Brien Jr,Edward ALBANY
 O'Brien,Gary STILLWATER
 O'Malley,Estate of Edward J WEST SENECA
 O'Shei,Gary P CHAFFEE
 O'Shei,Gregg A BUFFALO
 Of The Archdiocese Of NY,Catholic Charities NEW YORK
 Oliver,Kenneth ATLANTA
 Omasta,Debra Jean BELLMORE
 Oppelt,Anthony SARATOGA SPGS
 Oppelt,Dora L SCHOHARIE
 Oppelt,James A ALTAMONT
 Oppelt,Russell F FULTONHAM
 Ortiz,Andres Luis SUMMERVILLE
 Palmer,Estate of Amy WELLSVILLE
 Panza,Estate of Roselyn MALTA
 Parrish,Marianne QUEENSBURY
 Pastore,Desa Rae CORFU

Paterno,Jessica L HAMPTON BAYS
 Paterno,Steven T MANORVILLE
 Patrick J Wilson,Estate Of WELLS
 Pekar,Patricia BONITA SPGS
 Pellam,Estate of Joyce F SYDENHAM
 Pemberton,Geoffrey SCHENECTADY
 Pendergast,David J N TONAWANDA
 Periano,Estate of Frank LANGHORNE
 Perrins,Estate of Virginia DENVER
 Peterson,Alan P DEDHAM
 Petrie,Estate of Harry F BOYNTON BEACH
 Phelan,Sheila E WOODSTOCK
 Phillips,Khadijah MIDDLETOWN
 Phillips,Larry BUFFALO
 Phillips,Marjorie G UNADILLA
 Piamonte,Samuel A WAPPINGERS FL
 Pines,Steven POWAY
 Pirowski,Jennifer M WESTMINSTER
 Porto Winch,Teresina GLASCO
 Powell,Damien C POUGHKEEPSIE
 Pray,Maureen KEESEVILLE
 Prestel,Emil BRONX
 Price,Thomas William ROCHESTER
 Prosser,Dominica AMHERST
 Prue,Estate of Edgar A CAMILLUS
 Quinn,Estate of Kathleen A BALLSTON LAKE
 Ragard,Debra A GREER
 Raucher,Amy NEW YORK
 Reda,Vincent D TROY
 Reising,Mary Beth FORESTPORT
 Reynolds,Larry G HORSEHEADS
 Rice,Eric HAMLIN
 Rice,Jerry NORTH COLLINS
 Richardson,David K HEMLOCK
 Rider,Jessica J NEWARK
 Riordan,Kevin C BUTLER
 Riordan,Raymond HOLLY SPRINGS
 Rivera,Mary Ann SINCLAIRVILLE
 Robinson,Donald E EAST CHATHAM
 Robinson,Estate of Mary Catherine LOCKPORT
 Robinson,Gayle A BUFFALO
 Robinson,Michael A BUFFALO
 Robinson,Rosa EAST ISLIP
 Robinson,Terrence A BUFFALO
 Robson,Elizabeth BUFFALO
 Roche,Estate of Deborah HORNELL
 Roche,Jade GARNERVILLE
 Rogers,Jonathan R DALTON
 Rogers,Joseph F LATHAM
 Ronan,Timothy W WINTER HAVEN
 Rosario,Josefina ROCHESTER
 Rose,Charles MIAMI SHORES
 Rose,Gerald MCCOMB
 Rose,Shirley BLOOMINGBURG
 Ross,David E BROOKLYN
 Ruiz Bonnett,Carlos TRUJILLO
 Ruppel,Kathryn Elizabeth SCHENECTADY
 Ryerson III,Leon R WATERVLIET
 Ryerson,Christina L WATERVLIET

Ryerson,Joshua GROTON
 Salustri,Estate of Valentino CHESTERFIELD
 Sandhoff,John Charles CHESAPEAKE
 Santiago,Annette NEW YORK
 SAPHIRE,BRIDGET LEXINGTON
 Satterlee,Marion Almira NEW YORK MILLS
 Savelleas,Estate of Alice JAMAICA
 Scazafazvo,Estate of Carol KINSTON
 Scher,Lisa R Basildon Essex
 Schmidt,Dawn Allison NEW YORK
 Schmitt,Estate of Alfred K ALBANY
 Schutt,Allen J CRESTON
 Scola,Lois I HUNTINGTN STA
 Scudieri,Michael E NORTHPORT
 Scudieri,Patrick N E NORTHPORT
 Seaman,Sherri TONAWANDA
 Segui,Hector E COSTA MESA
 Sembert,Carol S LEWISTON
 Seneca Jr,Clayton M GOWANDA
 Sergioivanni,Olivia GROTON
 Sergioivanni,Ralph CHESTER
 Sexton,Adam J SIERRA MADRE
 Shaffer,David GREAT NECK
 Shannon,Muriel RIVERSIDE
 Shearer,Denise HAMBURG
 Shoults,Dorothy B. SPRING HILL
 Sielaff,Estate of Francis A AMITYVILLE
 Simmons,Karen PEEKSKILL
 Sims Jr,Edward AUSTELL
 Sims,Sandra SYRACUSE
 Sims,Tyrone SYRACUSE
 Sinatra,Christine M HUNTERSVILLE
 Smith,Andrea SCHENECTADY
 Smith,Estate of Kathryn F LaFargeville
 Smithka,Brenda L BINGHAMTON
 Snyder,Estate of James J OLEAN
 Solan,Sean P MONTGOMERY
 Spencer,Estate of Richard H BRONX
 Spiegel,Estate of Diane SCHENECTADY
 Spierer,Fern LEVERETT
 Spooner,Quentin P OWENSBORO
 Stahl,Harry NEW WINDSOR
 Stanton,Joseph R.L. WAYLAND
 Stanwood,Estate of David A GASTONIA
 Stelmack,Estate of Virginia WINTER SPGS
 Steltzer,Peter ROCHESTER
 Stillson,Estate of Lorraine PUNTA GORDA
 Stockbridge,Estate of Joann M NEW HARTFORD
 Stoller,Debra A BOYNTON BEACH
 Stone,Estate of Marion W SOUTH ORANGE
 Stout,Holly M BERNE
 Stroh Jr,Joseph W BAY SHORE
 Stroh,Michael K BAY SHORE
 Strong,Thelma BUFFALO
 Sullivan Jr,Arthur E BUFFALO
 Sullivan,Kimberly D LARGO
 Suter,Estate of John Thomas COLFAX
 Sutter,Mary Jo SHELBY
 Taber,Estate of Nancy L FARMERSVL STA

Tarantella, Frances RETSOF
 Tauscher, Adell T MEDINA
 Taylor, Reginald Z ALBANY
 Taylor, Thomasena GRAHAM
 Teator, Gary PLEASANT VLY
 Teator, Mark DELAND
 Thompson-White, Estate of Shelia FREDERICKSBRG
 Thompson, Felicia R BROOKLYN
 Thon, Estate of Henry E BRIGHTWATERS
 Tomosivitch, Matt MOORESVILLE
 Tossas III, Robert R ABERDEEN
 Tossas, Margarita CEIBA
 Trust 5/06/2014, Jerome and Mary-Jane Wagner CONCORD
 Trust Dated July 31, 1988, Schnalke Children PORT ORANGE
 Tummons, Estate of Rosealie D VERONA
 Turner, Arnold I ELMIRA
 Turner, Randall J ITHACA
 Tutuska, Daniel F BUFFALO
 Unger, Estate of Sydel CUTCHOGUE
 Updike, Michael Robert ROCHESTER
 Updike, Robert C ROCHESTER
 Utter, Edward H PRESTON HOLW
 Utz, Beverly A HAVELOCK
 Van Alstine, Barry R BRADENTON
 Van Heusen, Estate of Roberta Andrea SCHENECTADY
 Varbero, Barbara A CORAM
 Vignogna, Lisa M BALDWINVILLE
 Vonbielefeld, Marie Elizabeth ARVADA
 Vose, Jennifer PLEASANT VLY
 Walker, Allison LEVITTOWN
 Washington, Estate of Patricia JOHNSON CITY
 Wasserman, Estate of Adele DOVER
 Watson, David G MILTON
 Watson, Estate of Atlee GAINESVILLE
 Watson, Thomas NEDROW
 Weaver, Shelly J VESTAL
 Weiser, David NEW YORK
 Westphal, Estate of Rose EAST HAMPTON
 White, Estate of Frank W Schenectady
 Wiley Under the Will, Trust of John P DELMAR
 Williams White, Lorraine PATTERSON
 Williams, Gretchen M MINETTO
 Willmot, Isabella FONDA
 Wilmot, Lukas M FONDA
 Wilson, Bruce A HOMER
 Wilson, Isaac W. CHARLOTTE
 Winnick, Roy PRINCETON
 Winslow, Kara QUEENSBURY
 Witcher, Estate of Egle S TIVOLI
 Witcher, Melissa ACCORD
 Witcher, Vanessa TIVOLI
 Wohlleber, Estate of Joseph F TROY
 Wolfe, Estate of Leonora M GANSEVOORT
 Womack, Gloria PACIFICA
 Wulforst, Eva EAST ISLIP
 Wyman, Estate of Gloria CASTLETON
 Zalsky Jr, Richard E MILFORD
 Zalsky, Jane NISKAYUNA
 Ziomek, Estate of Patricia A BUFFALO

PUBLIC NOTICE

Department of State

F-2026-0236(DA)

Date of Issuance – September 23, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

U.S. Army Corps of Engineers New England District has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0236(DA), U. S. Army Corps of Engineers New England District, proposes constructing an underwater berm at Bridgeport Historic Disposal Site (BHDS) with material determined to be suitable for unconfined open water disposal. Approximately 863,000 cy of suitable dredged-material from the Bridgeport Harbor Federal Navigation Program (FNP) entrance channel would be used beneficially at BHDS. Proposes constructing new Southeast CAD cell and Black Rock CAD cell which requires the removal of 1,976,000 cy and 1,655,000 cy of material respectively. The Southeast CAD cell and Black Rock CAD cell dredged material is suitable for unconfined open water disposal and would be used beneficially at BHDS. 898,000 cy of dredged material from Bridgeport Harbor is not suitable for open water disposal and will be placed in the Southeast CAD cell. 581,000 cy of dredged material from Black Rock Harbor FNP is not suitable for open water disposal and will be placed in the Black Rock CAD cell. BHDS is centered at 41° 04' 24.4" N, 73° 12' 34.4" W.

The stated purpose of the project is "The Bridgeport and Black Rock Harbor FNP channels, turning basins, and anchorages have shoaled several feet above the projects' authorized depths resulting in a need for maintenance dredging as shoaled material in these channels block the movement of commercial vessels that sit deeper in the water."

The agency's consistency determination and supporting information are available for review at: [https://dos.ny.gov/f-2026-0236\(da\)a.pdf](https://dos.ny.gov/f-2026-0236(da)a.pdf), [https://dos.ny.gov/f-2026-0236\(da\)b.pdf](https://dos.ny.gov/f-2026-0236(da)b.pdf), and [https://dos.ny.gov/f-2026-0236\(da\)c.pdf](https://dos.ny.gov/f-2026-0236(da)c.pdf); or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., "15" days from the date of publication of this notice, or October 8, 2026.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0480 Matter of JM2 Architecture, DPC, Bill Fischer, 2410 N. Ocean Ave., Suite 300, Farmingville, NY 11738, for a variance concerning safety requirements, including emergency escape and rescue opening requirements. Involved is an existing dwelling located at 7 Maize Court, Town of Huntington, County of Suffolk, State of New York.

